No. 44/13/2014-RE
Government of India
Ministry of Power

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Shram Shakti Bhawan, Rafi Marg,
New Delhi, dated 22nd March, 2017

To

The Chairman & Managing Director,
Rural Electrification Corporation Ltd.,
Core-IV, Scope Complex,
New Delhi – 110 003.

Subject: Minutes of the Review, Planning and Monitoring (RPM) Meeting of Ministry of Power
with CMDs and MDs of DISCOMs held on 07.03.2017 at New Delhi – regarding.

Sir,

Please find enclosed herewith a copy of the Minutes of the Review, Planning and Monitoring (RPM) Meeting of Ministry of Power held under the Chairmanship of Secretary (Power) on 07.03.2017 at New Delhi for taking necessary action and circulation to all concerned.

Encl: as above.

Under Secretary to the Govt. of India
Tel. 2371 9637

To,

i. CMD & MDs of all DISCOMs

Copy to:

(i) Chairperson, CEA, R.K. Puram, New Delhi
(ii) CMD, PFC, Urjanidhi 1, Barakhamba Lane, New Delhi.

Copy to:

PPS to Secretary(P) / PPS to AS(SP)/ PS to all JSS / PS to Dir(D)/ PS to DS(RE), Ministry of Power.
Minutes of Review Meeting of Ministry of Power with CMDs and MDs of DISCOMs held on 7th March, 2017 at New Delhi.

Review Meeting of Ministry of Power with CMDs and MDs of DISCOMs was held under the Chairmanship of Secretary (Power) on 7th March, 2017 at New Delhi. The list of the participants is at Annex.

2.1 JS(Dist.), MoP welcomed all the participants. He expressed that slow progress of village electrification, award of new projects & remaining villages are cause of concern. States were requested to expedite village electrification works and award of new projects including villages sanctioned under DDUGJY. JS emphasized on ensuring completion of works under new projects within prescribed period of 24 months through proper planning and project management, using PERT chart submitted by the respective contractors. He further advised all States that field officers of the Implementing Agencies should be adequately educated on project implementation plan for each component of the sanctioned projects including feeder separation, system strengthening works, metering etc. and ensure availability of suitable land for new sub-stations, right of way for new feeders / lines etc. The proposals relating to statutory clearances (forest, railway etc.) should be timely submitted to the concerned authorities to ensure timely approvals. Timely completion of projects would not only enhance access to electricity in rural areas but also facilitate improvement in quality & reliability of power supply to achieve the goal of ‘24x7 Power for All’.

2.2 Secretary (Power) in his opening remarks emphasized that States need to expedite the village electrification works to achieve 100% village electrification within targeted timelines, regularly update progress on household electrification through GARV App, ensure quality & quantity power supply in the villages already electrified and expedite issuance of NITs and award of contracts for projects sanctioned under DDUGJY.

3.0 Deendayal Upadhyaya Gram Jyoti Yojana

3.1 Shri T.S.C. Bosh, ED/DDUGJY made a presentation on status of implementation of DDUGJY covering village electrification, award of projects sanctioned under DDUGJY, component-wise monitoring of progress and household electrification.
3.1.1 Village Electrification: State-wise details on commitments made by the respective States in last RPM meeting in respect of village electrification by March 2017 are as follows:

<table>
<thead>
<tr>
<th>Sl. No</th>
<th>States</th>
<th>Commitments of States in last meeting (no. of villages to be electrified by March.2017)</th>
<th>Achievement as on 06.03.2017</th>
<th>Likely additional village to be electrified by March.2017</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Arunachal Pradesh</td>
<td>572 (incl. 543 off-grid)</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>2</td>
<td>Chhattisgarh</td>
<td>174</td>
<td>44</td>
<td>123</td>
</tr>
<tr>
<td>3</td>
<td>Odisha</td>
<td>637</td>
<td>171</td>
<td>200</td>
</tr>
<tr>
<td>4</td>
<td>Bihar</td>
<td>318</td>
<td>67</td>
<td>140</td>
</tr>
<tr>
<td>5</td>
<td>Jharkhand</td>
<td>805</td>
<td>161</td>
<td>215</td>
</tr>
<tr>
<td>6</td>
<td>Assam</td>
<td>750</td>
<td>174</td>
<td>267</td>
</tr>
<tr>
<td>7</td>
<td>Other States</td>
<td>100</td>
<td>63</td>
<td>30</td>
</tr>
<tr>
<td>Total</td>
<td></td>
<td>3356</td>
<td>680</td>
<td>975</td>
</tr>
</tbody>
</table>

3.1.2. CMD, OPTCL, Odisha informed that progress was affected due to Panchayat Elections.

3.1.3. MD, SBPDCL, Bihar mentioned that tower erection works in riverine areas are yet to be completed, delaying village electrification.

3.1.4 MD, JBVNL, Jharkhand pointed out that unpredicted forest issues resulted into slow pace of village electrification. Progress is also affected due to tough terrains. However, they are providing incremental support to expedite works in such areas.

3.2 ED (DDUGJY), REC also flagged the issue of award of remaining 1312 villages (115 - off-grid, 1197 grid) in the States of Arunachal Pradesh (908), Jharkhand (226), J&K (102), Bihar (43), MP (20) and Uttarakhand (13).

3.3 Secretary (Power) mentioned that 100% village electrification within targeted timelines has to be ensured. All States were advised to put in all concerted efforts to fast track completion of village electrification works. Issues, if any, hampering the progress and requiring intervention by REC/MoP should be immediately brought to notice with adequate details for early resolution.

3.4 CMD, REC requested all the States to write to REC on issues hindering the progress of village & households electrification for necessary intervention and resolution of REC/MoP.
3.5. **Award of new projects sanctioned under DDUGJY:** ED, REC highlighted that in 63 projects, NIT is yet to be issued by the States.

3.5.1 Secretary (Power) expressed concern over such inordinate delay in award of projects and advised the States to ensure award for 212 projects latest by 30th April, 2017 and issuing of NIT for balance 63 projects by 31.03.2017. Sanction for the projects in case of non-adherence to the above timelines is likely to be withdrawn.

3.6 **Delay in submission of recasted DPRs:** ED, REC highlighted that out of 636 sanctioned projects, recasted DPRs are still awaited for 68 projects from the States of Goa, Meghalaya, Sikkim, Nagaland, Uttarakhand and Assam.

3.6.1 Secretary (Power) advised REC to close the portal for online submission of DPRs on 31st March 2017 and no DPRs beyond this date should be accepted from States/DISCOMS, for consideration.

3.7 **Implementation of new projects and component wise monitoring:** JS (Dist), MoP mentioned that implementation period of 24 months is sacrosanct for these projects and emphasized for component wise monitoring of DDUGJY projects. JS advised all DISCOMS to prepare component wise PERT chart (timeline chart) and assign the responsibility to field officers (Division/Circle level officials) for timely completion of works. JS also advised that land acquisition for substation should be expedited because 11 KV feeder route is dependent on location of substation.

3.8 **Households Electrification:** Secretary (Power) observed that progress of household electrification is not being updated by many States with complete details. He also pointed out that such details in any way need to be captured by the DISCOMs to bring new connections onto their ledgers for billing and collection. He advised all DISCOMs to ensure timely updating of details of new households connections on GARV App as well as in their own accounts. DISCOMs also need to focus on release of new connections to households through aggressive campaigns so as to achieve the goal of providing access to all households by 2019.

3.9.1 **Other issues:**

3.9.2 **Haryana:** Any change in location of proposed substation should be expedited.

3.9.2 **Karnataka:** Pending wild life clearance is affecting 4 villages and similarly forest clearance is affecting 21 hamlets. State to provide details to REC for further follow up.

3.9.3 Secretary (Power), advised all States to submit details of pending forest clearances to REC for consolidation and taking up with MoEF.
4.0 Integrated Power Development Scheme (IPDS)

4.1 Ms. Radhika Jha, ED(IPDS) made a detailed presentation on the status of implementation of IPDS. Following action points emerged:

4.1.1 Secretary (Power) directed States to award IPDS works by 31st March’2017 wherebids have been issued. In other cases, NITs to be issued by 31st March’17 and works to be awarded by 30th April’17. States enquired for Departmental execution which was clarified likewise.

4.1.2 CMD (PFC) highlighted that bill board to be installed within 2 weeks of award of works.

4.1.3 Six States where IT Phase-II projects have already been approved were requested to initiate the award process. DPR’s from 11 States are under appraisal. Other States that are not taking IT phase-II, were requested to write to PFC accordingly and ensure that Feeder data (Energy, AT&C loss and SAIFI/SAIDI) is made available through their respective IT systems.

4.1.4 ED (IPDS) informed that Rs 3281 Crore have already been released by MoP and claims worth Rs 880 Crore are under process. States were advised to submit the balance claims of Rs. 367 crore within a week.

4.1.5 ED/IPDS informed that declaration of Go-Live may not be possible in J&K (21 towns) due to unrest in the State and in NE States (10 towns) of Nagaland, Arunachal Pradesh and Mizoram due to BSNL connectivity issues.

4.1.6 CMD (TANGEDCO) and S.E. (Puducherry) informed that owing to the problems with ITIA, Go-Live of balance 8 towns in Tamil Nadu and 4 towns in Puducherry will not be feasible by 31st March 2017. CMD (TANGEDCO) further informed that all efforts are being made by deploying departmental resources to complete the works and declare the towns Go-Live at the earliest. Puducherry was also advised to deploy their staff to complete the implementation of Part-A (IT) works and ensure declaration of Go-Live.

4.1.7 Chhattisgarh was requested to expedite the commissioning of SCADA CC in balance 2 towns and other States to ensure completion of 5 identified SCADA towns before 31st March 2017.

4.1.8 States were advised to facilitate and ensure TPIEA-IT verification and submission of closure reports to PFC.
4.1.9 States were also advised to complete Part-B projects at the earliest. States were requested to submit closure reports for the 783 towns completed, so far. Secretary (Power) emphasized that Part-B closure including conversion is to be completed within March’2022.

4.1.10 ED (IPDS) informed that with continuation of Capacity building initiatives under IPDS, the 1st Training programme is being organized by PMI(NTPC), for category A & B personnel of Utilities from 15 to 17th March. All Utilities were advised to nominate personnel in this as well all future training programmes by the empanelled PTIs.

4.1.11 ED (IPDS) urged States to sanitize the data available on URJA app so as to reflect the true picture. The feeder monitoring system on IPDS portal was also explained. States were advised to ensure sanitized feeder data by taking appropriate steps as the same would be made public from 1st May, 2017.

5.0 Preparation of Distribution Perspective Plan upto 2021-22

5.1 As distribution sector is the most important element in the entire value chain in power sector, it has been decided that the Distribution perspective plan will be prepared by CEA in consultation with all the DISCOMS, REC, PFC and other stake holders by 31.3.2017.

5.2 Shri Ghanshyam Prasad, Chief Engineer (DP&D), CEA, gave a brief presentation and upraised the progress after the last RPM meeting held on 20.1.17. Two meetings have been held with the DISCOMS. The detail status of nomination of Nodal officers and receipt of data from DISCOMS is given below:

<table>
<thead>
<tr>
<th></th>
<th>Received</th>
<th>Not Received</th>
</tr>
</thead>
<tbody>
<tr>
<td>Nomination of nodal officer</td>
<td>58</td>
<td>12</td>
</tr>
<tr>
<td>Data</td>
<td>38</td>
<td>32</td>
</tr>
</tbody>
</table>

5.3 It was also informed that MESCOM was the 1stDiscom to submit the data. Based on this and with consistent support of MESCOM, draft chapter for MESCOM has been finalized and shared with all the DISCOMS. The DISCOMS have also been requested to prepare similar chapters.

5.4 Compilation of data on all India basis have also started for all India chapters. This will have year wise and DISCOM wise details on all parameters including the funding
requirements. Draft chapter prepared for “Energy Requirement and Peak demand -DISCOM wise, Year wise” for five years upto 2021-22.

5.5 The States/DISCOs were requested to nominate the nodal officers and send the required information/data as per the format sent by CEA latest by 15.3.17. REC and PFC were also requested to provide necessary support including man power to CEA for preparation of the plan. States were also requested to send a note on the best practices being followed by their DISCOMs which can be included as part of the distribution plan.

6.0 Assessment of Power Demand and Power Procurement Plan by State/UTs

6.1 Joint Secretary (OM) informed that Ministry of Power is assessing year-wise expected power demand and power procurement plan by various State(s)/UT(s) under long term, medium term and short term power procurement, for next Two years i.e. till 2019.

6.2 A committee under Additional Secretary, Ministry of Power is being constituted to assess the power demand and power procurement plan by State(s)/UT(s).

6.3 Though, some data in terms of power demand is already available in 24X7 Power for All (PFA) documents of States, which was agreed to by the respective States while finalizing the PFA documents, however, power procurement plan in this regard is still to be confirmed from the States.

6.4 MOP vide letter dated 16.2.2017, has requested all the State/UTs, to ratify the demand already given in the PFA documents and also to give the information related to power procurement plan, in the prescribed format, in one weeks’ time.

i. So far, information has been received from Govt. of Haryana, Madhya Pradesh & TPDDL (NCT Delhi).

ii. As per information made available, it has been observed that there is difference between the power demand estimated by States/UTs in Power for All (PFA) document and the figure provided by State for 19th EPS.

iii. Therefore, the States/UTs were requested to furnish the requisite information to the Ministry in the requisite format so that assessment of Power Demand and Power Procurement Plan by State/UTs could be made in a better way.

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Annex

List of Participants in the RPM Meeting held on 07.03.2017 at PFC HQ, New Delhi

In the Chair: Shri P.K Pujari, Secretary Power, Ministry of Power, New Delhi

- **MoP**
  1. Ms. Shalini Prasad, Addl. Secretary
  2. Shri A.K Verma, Joint Secretary
  3. Smt. Jyoti Arora, Joint Secretary
  4. Shri Vishal Kapoor, Director
  5. Shri K. K. Mishra, DS (RE)

- **REC**
  1. Dr. P V Ramesh, CMD
  2. Dr. Dinesh Arora, ED(PMG)
  3. Smt Ritu Maheshwari, ED(T&D)
  4. Shri Sunil Kumar, ED(DDUGJY)
  5. Shri T.S.C. Bosh, ED(DDUGJY)
  6. Shri G.S. Bhati, ED(DDUGJY)

- **PFC**
  1. Shri Rajeev Sharma, CMD, PFC
  2. Smt Radhika Jha, ED

- **CEA**
  1. Shri Mangal Hembram, CE
  2. Shri Ghanshyam Prasad, CE
  3. Shri M M Dhakate , Dir
  4. Shri Sanjeev Mandilwar, CE(RA)
  5. Shri Praveen Gupta, CE

- **NTPC**
  1. Shri Arvind Kumar, Reg.ED, NTPC
  2. Shri. A.K. Tripathy, GM

- **Powergrid**
  1. Shri K.K. Srivastava, GM

- **Andhra Pradesh**
  1. Shri. M.M. Nayak, CMD, APEPDCL,
  2. Shri T. Vanaja, ED, APSPDCL
• **Assam**
  1. Shri Puru. Gupta, MD, APDCL
  2. Shri B.P Goswami, CGM (RE), APDCL
  3. Shri A Kumar Das, CGM, APDCL

• **Arunachal Pradesh**
  1. Shri O.N. Tiwari, OSD, Deptt. of power

• **Bihar**
  1. Shri R. Lakhmanan, MD, SBPDCCL
  2. Shri Sandeep Kr. Pudulkutti, MD, NBPDCCL

• **Chhattisgarh**
  1. Shri A. Kumar, ED, CSPDCL

• **Delhi**
  1. Shri V.K. Kaushik, UDAY Cell, Delhi

• **Gujarat**
  1. Shri B.A. Shah, MD, UGVCL

• **Haryana**
  1. Shri Shatrujeet Kapur, CMD, UHBVNL & DHBVNL

• **Himachal Pradesh**
  1. Shri B.M. Sud, Dir(tech), HPSEBL

• **JAMMU & KASHMIR**
  1. Shri Somraj Sharma, CE, JKPDD

• **Jharkhand**
  1. Shri Rahul Purwar, MD, JBVNL

• **Karnataka**
  1. Shri D. Kiran, MD, CESCOM
  2. Shri Chikkanaanjappa, MD, MESCOM
  3. Shri K. Siddaraju, DT, BESCOM
  4. Shri R. Rajappa, DT, HESCOM

• **Kerala**
  1. Dr. K. Ellangovan, CMD, KSEBL

• **Madhya Pradesh**
  1. Shri A.S. Raghuvanshi, DGM, MPPMCL
- **Maharashtra**
  1. Shri Dinesh Saboo, Direct, MSEDCL

- **Mizoram**
  1. Shri Lalramliana, CE, P&E Depttmt Mizoram

- **Odisha**
  1. Shri Hemant Sharma, CMD, OPTCL
  2. Shri J.P. Das, Project Head, OPTCL

- **Punjab**
  1. Shri Jasvir Singh, DGM(IT), PSPCL

- **Punudcherry**
  1. Shri D. Ravi, S.F/HOD, PED, Punducherry

- **Rajasthan**
  1. Shri Anil Behra, MD, JVVNL
  2. Shri V.S. Bhati, CE(project), AVVNL
  3. Shri Chauhan, CE, JdVVNL

- **Sikkim**
  1. Shri Phigu T Bhutia, CE, Power, GoS

- **Tamil Nadu**
  1. Dr. M. Saikumar, CMD, TANGEDCO
  2. Shri M.A. Helen, Dir(Dist), TANGEDCO
  3. Shri P. Murthi, JD, TANGEDCO

- **Telangana**
  1. Shri G. Srinivas, DEC(IT), TSNPDCL

- **Uttar Pradesh**
  1. Shri S. P. Pandey, MD, MVVNL
  2. Shri S.V.S Rathore, MD, DVVNL
  3. Shri Abhishek Kumar, MD, PVVNL
  4. Shri Anil Kumar, Dir.(Tech.), PVVNL
  5. Shri Hasan Shakeer, CE, MVVNL
  6. Shri K.K. Bhadwaj, CE, DVVNL
  7. Shri G.K. Gupta, CE, PVVNL
• **Uttarakhand**
  1. Shri M.K. Jain, MD(project), UPCL

• **West Bengal**
  1. Shri Rajesh Pandey, CMD, WBSEDCL

• **Nagaland**
  1. Shri krtose Sale, Add CE, DOP Nagaland

• **A&N**
  1. Shri Uttam Kumar Paul, SE, Elec.Deptt A&N

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