No. 44/13/2014-RE
Government of India / Bharat Sarkar
Ministry of Power / Vidyut Mantralaya

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Shram Shakti Bhawan, Rafi Marg,
New Delhi, dated 7th February, 2019

To

The Chairman & Managing Director,
Rural Electrification Corporation Ltd.,
Core-IV, Scope Complex,
New Delhi – 110 003.

Subject: Review, Planning & Monitoring (RPM) meeting with Addl. Chief Secretary/Principal Secretary/Secretary(Power/Energy) and CMDs and MDs of DISCOMs of all States/UTs under the Chairmanship of Hon’ble MOSP(I/C) – regarding.

Sir,

I am directed to forward herewith a copy of the Minutes of the Review, Planning and Monitoring (RPM) Meeting of Ministry of Power held under the Chairmanship of Hon’ble MOSP(I/C) on 21.01.2019 at New Delhi for taking necessary action and circulation to all concerned.

Encl: as above.

Yours faithfully,

[Narender Singh]
Under Secretary to the Govt. of India
Tel-011- 2370 8304
Email: narender.singh67@gov.in

To

1. Secretary, MNRE, CGO Complex, New Delhi
2. Addl. Chief Secretary/Principal Secretary/Secretary (Power/Energy) of all States/UTs
3. Chairperson, CEA, Sewa Bhavan, New Delhi.
4. CMDs of NTPC, PGCIL, DVC.
5. CMDs/MDs of all DISCOMs

Copy to:

i. CMD, REC, Core-IV, SCOPE Complex, New Delhi - with the request to circulate to all concerned States/DISCOMs
ii. CMD, PFC, Urjanidhi 1, Barakhamba Lane, New Delhi.

Copy also to:

i) PPS to Hon’ble Minister.
ii) PPS to Secretary (P)/PPS to AS(SNS)
iii) PPS/PS to all JSSs (including FA)/CE/EA/PS to Dir(RE)/Dir(D), Ministry of Power
Minutes of Review Planning and Monitoring of Ministry of Power with Addl. Chief Secretary/Principal Secretary/Secretary (Power/Energy) along with CMDs/MDs of DISCOMs of all States/UTs held on 21st January, 2019 at New Delhi.

Review Planning and Monitoring Meeting of Ministry of Power with Addl. Chief Secretary/Principal Secretary/Secretary (Power/Energy) along with CMDs/MDs of DISCOMs of all States/UTs was held under the Chairmanship of Hon’ble Minister of State (I/C) for Power and New & Renewable Energy, Govt. of India on 21st January, 2019 at New Delhi. The list of participants is at Annex.

2.1 Secretary, Ministry of Power welcomed Hon’ble Minister of State (IC) for Power and New & Renewable Energy, Energy Secretaries of the States, CMDs/MDs of Discoms & other dignitaries. Secretary (Power) complimented the States for achieving the Saubhagya targets well in time and stressed on installation of Signboards by the States under Saubhagya. It was deliberated that the success stories and citizen’s response on electrification is also captured.

2.2 Hon’ble Minister appreciated the States for achievement of household electrification targets and advised them to launch special campaign in saturated districts through Saubhagya Vans displaying details of Saubhagya Scheme, Toll Free No., Helpline No., Contact details of District Officials for electricity connections, etc. Hon’ble Minister also stressed that Generating Companies (GENCOs) need to be paid in advance as per requirement of Coal Companies. It was emphasized that delay in release of Subsidy by State Governments be avoided.

2.4 Joint Secretary (Dist.), Ministry of Power emphasized that States should now focus on completing DDUGJY works by 31st March, 2019. Having created access to electricity and the last mile connectivity, States should now put in all efforts to make available continuous power supply for households. He further requested the States to expedite completion of works under RE component of DDUGJY which have been lingering on for long.

3.0 Pradhan Mantri Sahaj Bijli Har Ghar Yojana (SAUBHAGYA)

ED, REC mainly presented status of implementation in four States which are yet to achieve 100% household electrification and details of discussion are as under

3.1 Assam: GM, APDCL stated that they would electrifying all balance un-electrified households and achieve saturation by 26th January, 2019.

3.2 Rajasthan: Principal Secretary, Energy, Govt. of Rajasthan stated that out of remaining about 88,000 un-electrified households, the households to be connected through grid would be electrified by 26th January 2019. The earlier tender for works of off-grid households could not be awarded due to litigation. Now, State has again moved the case for placement of orders. He also mentioned that for Off-grid connections, Solar Panels and other items, except Batteries, are available. Best efforts are being made to source Batteries also. REC was advised to share the Battery Manufacturers information to the State. State was asked to achieve saturation of household electrification by 31-JAN-2019.

3.3 Meghalaya: Chief Engineer, MeECL stated that around 18,000 un-electrified households are remaining and they would achieve saturation by 26-JAN-2019.
3.4 Chhattisgarh: Special Secretary, Energy, Govt. of Chhattisgarh stated that District level Meetings were conducted for 3 Districts namely Sukma, Bijapur and Narayanpur. Though all materials have been dispatched, no commitment has been made by the District Collectors for electrification of all remaining households. For Dantewada District, 8 villages would be saturated under Security cover.

3.5 Special campaign by States

3.5.1 Principal Secretary, Energy, Govt. of Uttar Pradesh stated that presently 318 Saubhagya Raths are campaigning across the State and applications are being received through Saubhagya Rath.

3.5.2 Principal Secretary, Govt. of Odisha informed that they have conducted special camps and received around 1,60,000 applications through the camps. Their officials are enquiring door to door for any left out connection.

3.5.3 Director, UPCL, Uttarakhand informed that Saubhagya Rath has been launched in their State since 18-DEC-2018.

3.5.4 MD, MPPsKVCL, Madhya Pradesh stated that they have published public announcement for Saubhagya and have also launched Saubhagya Rath.

3.5.5 Principal Secretary, Power, Govt. of Haryana stated that they have done public announcement.

3.6 Hon’ble Minister emphasized on the followings for all States:

3.6.1 Importance of Special campaigns, Media campaigns and Saubhagya Rath.

3.6.2 States need to have a complaint redressal system specially complaints regarding inflated Electricity bills.

3.6.3 States to submit account of Additional Infrastructures created out of sanctioned amount for release of funds

3.6.4 DDUGJY payment shall be released after confirmation of installation of Signboards.

3.6.5 States to furnish progress of execution of works along-with details of funds corresponding to the households so that final scope of works, fund requirement can be firmed up and Project Closure can be achieved.

3.7 JS (Dist.) stated that apart from general Helpline No. 1912, REC has also set up a Saubhagya Control Centre operative for 24x7 with Toll Free No. 1800-121-5555. ED, REC stated that details of all calls / emails received in Control Centre are being forwarded to the concerned official in Discos and being followed up for redressal. Complaints are also being received on Social Media, Twitter Handle etc.. States/Discos were requested to take proactive actions on all such complaints.

3.8 Asset Identification under Saubhagya

As electrification works are being executed by the States simultaneously under Saubhagya as well as DDUGJY, asset identification is very important. Materials/equipments like Pole, DTR, Cable, Meters, LED Lamps should be suitably identified with printing of prescribed logo/name of scheme,
engravement/painting of Poles or suitable colour coded, name plates in Distribution Transformers, Signboards at Sub-stations etc..

3.9 **Accounting of Households**

3.9.1 All the states were requested to provide bifurcation of number of households electrified through Grid and Off-grid mode. Further, clear accounting need to be furnished for number of households electrified against sanction under Saubhagya and households electrified against balance sanctioned BPL households under DDUGJY (including RE component) as on 11.10.2017, both under grid and off-grid mode.

3.9.2 Further, Households sanctioned under Saubhagyaneed to be categorized in following manner - Poor Households as per SECC-2011 data and non-poor households provided electricity connections under the scheme.

3.9.3 Action need to be taken by the States/Discoms for recovering Rs 500 in 10 (Ten)equal installments for Non-Poor Households and details may be furnished by the States to REC.

3.9.4 Re-cast DPRs as per the sanction under Saubhagya and for Additional Infra sanctioned under DDUGJY to be submitted to REC at the earliest.

4.0 **Deendayal Upadhyay Gram Jyoti Yojana (DDUGJY)**

4.1 ED, REC presented that 13,702 Cr have been released against total sanctioned amount of Rs.42,677 Cr and Claims of Rs.1,970 Cr have been received from States which is under process.

4.2 Following were the deliberations regarding progress of DDUGJY Schemes in the States:

4.2.1 States to expedite implementation of DDUGJY works and to be completed by March, 2019 failing which States may lose additional 15% grant. (5% for special category States).

4.2.2 ED REC mentioned that 3 Projects (A&N – 2, Tirap in Arunachal Pradesh – 1) under DDUGJY are yet to be awarded by the State/UT. They were asked to expedite award.

4.2.3 Closure of Projects under X & XI Plan: The closure proposals of all RE component projects to be submitted to REC within 15 days.

4.2.4 For ongoing DDUGJY projects, sanctioned and awarded Bill of Quantities and cost to be reconciled and details to be submitted to REC. Revision in projects, wherever required, to be put up before the Monitoring Committee for consideration with recommendations of REC.

4.3 **State-wise review of DDUGJY progress**

4.3.1 Uttar Pradesh (Sanctioned Rs 6946 Crore; Released Rs 2379Crocure) – 6299 cKm of Feeder Segregation is balance and concerted efforts to be made for timely completion.

4.3.2 Bihar (Sanctioned Rs 5856 Crore; Released Rs 1697Crore) – MD, SBPDDL stated that work is in advance stage & would be completed in time.
4.3.3 West Bengal (Sanctioned Rs 4262 Crore; Released Rs 1047 Crore) – DTR & Feeder Metering works are yet to commence.

4.3.4 Jharkhand (Sanctioned Rs 3918 Crore, Released Rs 1337 Crore) – It was informed that Sub-stations would be completed by April 2019 and other components by May, 2019.

4.3.2 Madhya Pradesh (Sanctioned Rs 2946 Crore; Released Rs 852 Crore) – 90 new Sub-stations are balance. MD, MPPKVL stated that there are no issues as such and work would be completed by March 2019.

4.3.3 Rajasthan (Sanctioned Rs 2868 Crore; Released Rs 857 Crore) Govt of Rajasthan was asked to speed up the works.

4.3.4 In Maharashtra (Sanctioned Rs 2174 Crore; Released Rs 586 Crore), the works are in advance stage and MSEDCL need to update progress in the portal.

4.3.5 Karnataka (Sanctioned Rs 1755 Crore, Released Rs 565 Crore): Additional Chief Secretary (Energy), Govt of Karnataka stated that they have shifted Consumer Meters to Saubhagya Scheme. All their feeders are metered. DTR for Non-agriculture Feeders are also metered.

4.3.6 Odisha (Sanctioned Rs 1749 Crore, Released Rs 652 Crore): Commissioner & Pr Secy (Energy) stated that Saubhagya Additional Infra would be completed within 10 days. Out of 17 Lakh consumer meters for DDUGY, 10 Lakhs have been installed for Saubhagya. DPRs would be submitted after adjustment of Quantity.

4.3.7 Assam (Sanctioned Rs 1568 Crore, Released Rs 455 Crore): GM, APDCL stated that work would be completed in time.

4.3.8 Andhra Pradesh (Sanctioned Rs 924 Crore, Released Rs 448 Crore): Advisor to Govt. of Andhra Pradesh stated that they would complete works by March, 2019.

4.3.9 Chhattisgarh (Sanctioned Rs 1532 Crore, Released Rs 729 Crore): Special Secretary stated that Feeder segregation works would be completed by June 2019 and HT Line works by March 2019.

4.3.10 Tamil Nadu (Sanctioned Rs 924 Crore, Released Rs 316 Crore): CMD, TANGEDCO stated that due to Cyclone Gaja, Manpower and DDUGY materials have been diverted to Cyclone affected areas. Therefore to make up with the slippage of works, extension is required for completion.

4.3.11 Uttar Pradesh (Sanctioned Rs 845 Crore, Released Rs 230 Crore): Director, UPCL stated that works had been awarded in March 2018 and are under progress. Director assured that all possible action are being taken by the State to complete the works in time.

4.3.12 Jammu & Kashmir (Sanctioned Rs 681 Crore, Released Rs 158 Crore): DCP, JKPDD stated that works of DDUGY have been awarded recently. Powergrid and JKPDD are implementing agencies. Powergrid confirmed that they have completed 40% works.

4.3.13 Kerala (Sanctioned Rs 485 Crore, Released Rs 231 Crore): CMD KSEB Ltd stated that work is in progress and requested for re-appropriation of work components within the overall sanction amount. REC was asked to get it examined quickly.
4.3.14 Telangana (Sanctioned Rs 462 Crore, Released Rs 140 Crore): MD, TSSPDCL stated that they would complete the works by March 2019.

4.3.15 Arunachal Pradesh (Sanctioned Rs 426 Crore, Released Rs 126 Crore): Commissioner cum Secretary, Power stated that they would complete by March, 2019.

4.3.16 Haryana (Sanctioned Rs 316 Crore, Released Rs 71 Crore): Pr. Secy Power informed that they have metered all the Feeders and are going to do the same in DTRs now. All the 14 Sub-stations have been awarded & work in progress. ROW issues due to standing crops have delayed works. Pr Secy assured to complete works by May 2019.

4.3.17 Meghalaya (Sanctioned Rs 301 Crore, Released Rs 112 Crore): CE, MeSCL stated that all works have been awarded and are in progress. Efforts would be taken to complete the same by March, 2019.

4.3.18 Punjab (Sanctioned Rs 251 Crore, Released Rs 57 Crore): CMD, PSPCL stated that all works have been awarded. Earlier there was agitation by farmers against segregation of Feedersexclusively for agricultural purposes which led to delay in work completion. CMD PSPCL mentioned that consumer metering works have commenced and assured to complete all balance works by March 2019.

4.3.19 Himachal Pradesh (Sanctioned Rs 159 Crore, Released Rs 13 Crore): CE, HPSEB stated that all the works have been awarded and are under progress.

5.0 Integrated Power Development Scheme (IPDS).

5.1 A presentation was made by ED(IPDS) and after detailed discussion, following action points emerged:

5.1.1 States/Discoms to expedite progress of strengthening work to ensure Circle-wise completion of projects by March, 2019 to be eligible for additional grant. All States were in agreement to the circle wise completion plan discussed and committed to complete the targeted circles by March 2019.

5.1.2 States to ensure rigorous monitoring and review along-with Quality checks. TPCEAs have been appointed in 24 States.

5.1.2.1 States of Chhattisgarh, Kerala, Maharashtra and Kerala to ensure submission of Documents – MQP, FQP to TPCEA. Other States where TPCEA is yet to be deployed to, also to keep their MQP and FQP ready.

5.1.2.2 Observations (on Quality of work carried out) as pointed out by TPCEAs after 1st stage verification should be complied with by AP, Gujarat, Haryana, Jharkhand, Manipur, MP, Punjab etc. All States committed to ensure necessary corrections w.r.t. TPCEA observations.

5.1.3 States to ensure award of IT Phase-II and ERP in accordance with advisories/ decisions of Monitoring Committee. Further, States to ensure linking of Urban 11 kV feeders on NPP by March 2019 for the balance urban towns to be declared Go-Live under IT phase-II.

5.1.4 In accordance with Ministry’s direction on shifting over to Smart/pre-paid meters within 3 years, States to come forward regarding implementation of Smart Metering projects on standalone procurement or use services of EESL, PFCL, RECPDCL etc as aggregators for early roll out of Smart Metering projects. MD, MP (West) gave a presentation on implementation of Smart Meters in
Indore and its benefits observed w.r.t. increase in Billing efficiency. The same was appreciated by the chair.

5.1.5 State-wise commitment for completion of projects is as follows:

5.1.5.1 UP to complete strengthening work in at least 31/67 circles by March, 2019 [PVVN=10, DVVN=9, PuVVN=6, MVVN=5, KESCO=1].

5.1.5.2 Odisha to declare 10 towns Go-Live in Jan., 2019 and balance 2 towns in Feb 2019. They also committed to award IT Phase-2 & ERP in Jan., 2019 and complete ST&D work in 10 circles by March, 2019.

5.1.5.3 MP and Chhattisgarh to complete ST&D work in 17 circles and 7 circles respectively by March 2019. Chhattisgarh also committed to award IT Phase-2 by Feb., 2019.

5.1.5.4 Punjab to complete SCADA work in 3 towns (2 in Jan & 1 in Feb), award ERP and complete ST&D work in 14/20 circles by March, 2019.

5.1.5.5 Karnataka to complete ST&D work in 25/28 circles.

5.1.5.6 Gujarat to ensure resolution of issues with Implementation agency and complete / short close SCADA projects, as per the terms of the contract.

5.1.5.7 Jharkhand to complete R-APDRP Part B work in 5 towns by March 2019, close Part A (IT) project on as built basis and submission of closure report. Jharkhand also committed go for retendering in 5 circles on account of non-performance by IL&FS.

5.1.5.8 Tamil Nadu to decide on way ahead of R-APDRP IT project or MoP may explore option of cancellation of the project.

5.1.5.9 Rajasthan committed to complete ST&D work in all circles by March 2019 and ensure R-APDRP Part A(IT) verification as per agreed timelines i.e. by March, 2019.

5.1.5.10 Haryana to complete ST&D work in 16/18 circles as per circle-wise completion plan by March, 2019.

5.1.5.11 Bihar to complete IPDS system strengthening work of 3 circles in Jan., 2019, 4 in Feb. and additional 3 circles by March, 2019.

5.1.5.12 Himachal Pradesh to complete ST&D work in 08/12 circles by March, 2019. J&K to expedite Part-A IT verification, SCADA award and Part-B completion. PMA appointment for other IPDS schemes to be expedited.

5.1.5.13 All States to expedite closure of R-APDRP Part B as the loan to grant conversion is solely dependent on it.

5.1.6 States to also expedite award of RT-DAS system for accurate calculation of feeder level SAIDI/SAIFI and also GIS substations sanctioned under IPDS.
6.0 **UJWAL DISCOM ASSURANCE YOJANA (UDAY):**

6.1 **Performance of outcome parameters**
6.1.1 Secretary Power mentioned that outstanding dues to both IPPs and CPSUs are high and States need to maintain a system to make timely payment on a regular basis.

6.2 **Regulatory Assets:** Currently, the Regulatory Assets nationwide stand over a whopping Rs. 1,40,000 Cr at March, 2018 (based on the data available on tariff orders). The major amount of Regulatory Assets are from the states of Rajasthan, Uttar Pradesh, Tamil Nadu, Maharashtra, West Bengal (Non-UDAY State) and Delhi (Non-UDAY UT).

6.3 **Key points of discussion on UDAY in respect of those States slipped in GAP, AT&C losses, Power purchase cost, Regulatory assets etc.**

6.3.1 **Uttar Pradesh:** Power purchase cost of the State has increased from Rs. 3.93/unit Crs in H1FY18 to Rs. 4.48/unit in H1FY19. The State informed that majorly 3 factors have contributed to this increase in power purchase cost viz., Shortage of Coal coupled with increase in base coal prices for State Gencos, increase in railway freight of coal and increase in POC charges/transmission charges. State requested that there should be a structured mechanism to control these costs.

6.3.2 The collection efficiency has dropped in the State due to increase in power supply to rural areas. The State witnessed a tariff hike in December 2017 and the next revision could be expected after July 2019. State informed that Irrigation department and local bodies receive money from Government to pay for DISCOM dues but Discoms are not paid timely. The State requested MoP’s intervention with State Finance Department for enabling electricity dues to go directly to DISCOMs.

6.3.3 Responding to the issue, Commissioner cum Principal Secretary, Govt. of Odisha shared the best practices being adopted in Odisha since November, 2018, to solve the delay in payment of Government Department electricity dues by putting the whole mechanism of raising bills, verifying, allocation & receipt of funds from the Government online portal. This has smoothened the process and payment of dues to the DISCOMs. State was asked to share this among the peers and MoP.

6.4 **Tamil Nadu:** CMD TANGEDCO informed that increase in power purchase cost is majorly due to shortage of coal supply to State Genco and NTPC. Consequently, State had to procure power from IEX at higher prices. State highlighted that the price mechanism of the IEX should be reworked out as the unit cost shoots up to unreasonable level.

6.4.1 State informed that currently payments to Gencos are being delayed due to Gaza Cyclone related problems in the State and dues would be paid at the earliest with additional funding.

6.4.2 It was shares that price mechanism of electricity at IEX is being re-examined.

6.5 **Uttarakhand:** Director UPCL informed that Power Purchase Cost has increased due to lesser Generation from UJVNL and Central Sector Generating Stations and consequently, State had to procure power from Gas based Generating Stationstomeet RPO requirement at higher Cost.
6.6 **Haryana:** The Collection efficiency has decreased mainly on account of dues pending with Govt. Dept. Further, Establishment cost has increased because of increase in employee cost subsequent to implementation of 7th pay commission arrears and paid high POC charges.

6.7 **Punjab:** Major reason for high AT&C and GAP is non-receipt of subsidy and outstanding dues from Govt. Departments. Secondly, Under UDAY scheme hike in tariff was targeted as 5%, 9% & 3% in FY 16, 17 & 18, whereas only 0%, 9.33% and 2.17% hike have been allowed during these years. Establishment cost is high due to payment of pension obligation of approx. 45,000 employees against the utility’s current strength of 35,000 employees.

6.8 **Jharkhand:** The establishment cost for the state has gone up from Rs. 0.34/unit to Rs. 1.05/unit. The State informed that implementation of 7th pay commission led to increase in establishment cost. The State also informed that GAP has increased due to non-payment of revenue gap (OFR) by the State Government.

6.9 **Andhra Pradesh:** AT&C losses increased due to dip in collection efficiency on account of non-payment of dues by Govt. Departments such as Irrigation and local bodies.

6.10 **Bihar:** State informed that though AT&C losses are high at 39% (H1FY19), it is expected that by the end of FY19, State would be in a position to manage the AT&C figure within the limits of 27-28%.

6.11 **Gujarat:** State informed that H1FY19 AT&C losses have increased because of increase in power supply to Agriculture Sector (10 Hrs); else there could have been a decrease of 1% AT&C loss during the same period. Approximately 4 lakh private tube wells are getting unmetered supply. State was asked to meter these consumers at the earliest.

6.12 **Manipur:** Major reason for increase in AT&C loss in H1FY19 is due to non-receipt of subsidy from Government. State informed that AT&C loss would reduce once subsidy amount received by DISCOM.

6.13 **NTPC CMD** mentioned about the delayed payments from Andhra Pradesh, Telangana and J&K. Representatives of these States assured the early payments to NTPC.

6.14 **Secretary Power** stated that sustained losses and delay in payment of Government dues and Subsidies, the business as usual cannot run. Cash gap is a threat to continuous and reliable electricity supply.

6.15 **Honorable Minister** in his remarks concluded that for improving the performance identification of problems/loss areas is required and then should take steps/remedies to overcome these problems. Discoms should bill the agriculture consumption to State government. It was suggested that the government should consider paying the agriculture power subsidy directly to farmers.

6.18.1 Regarding Regulatory assets minister said that government is planning to bring a policy on regulatory assets. It is proposed that regulatory assets should not be permissible beyond a certain
time lime and should be liquidated with-in 2-3 years of their creation. It was also mentioned that Discoms should pay the Gencost timely to avoid further increase in pending dues.

6.18.2 Honorable Minister emphasized that within the next 3 years there should not be any electricity bill printing and delivery to the consumers. All meters should be prepaid/smart meters in prepaid mode. He also advised, not to procure any conventional type meters anymore and should buy only prepaid / smart meters in prepaid mode.

6.16 Hon’ble Minister also spoke about examining the issue of POC charges as many States raised the issue of high POC charges.

7.0 Post Supply check test of Equipments:

7.1 It was shared with states that CEA is in the process of making a scheme where the samples inspected will be labelled and the same quality will have to be maintained by the manufacturers at the time of supply to the stake holders and utilities. The utilities have to send the samples at random to the testing labs to check whether the sample supplied matches with the labelled sample.

8.0 JS/Distribution in his concluding remark requested States and Discoms to promote digital transactions, onboarding/usage of BHIM App/BBPS and to share the data with the Ministry. He also reiterated that States and Discoms suitably reply to the queries/complaints raised by users over social media.

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List of Participants

In the Chair: Hon Minister of State (IC) for Power and New & Renewable Energy
Hon Secretary, Ministry of Power

- MoP
  1. A.K. Bhalla, Secretary, Power
  2. Dr. A.K. Verma, Joint Secretary
  3. Shri K. K. Mishra, Director (RE)
  4. Shri Vishal Kapoor, Director
  5. Shri Manoj Kumar, PS to Hon’ble Minister

- MNRE
  1. Shri Anand Kumar, Secretary
  2. Shri Praveen Kumar, Additional Secretary
  3. Shri Gopal Krishan Gupta, Joint Secretary

- CEA
  1. Shri Prakash S. Mhaske, Chairperson
  2. Shri B.K. Sharma, Principal CE-II
  3. Shri Mangal Hembram, CE (DM)

- REC
  1. Dr. Shakil P Ahammed, Sr. ED
  2. Ms. Debjani Chakrabarti, ED
  3. Shri T.S.C. Bosh, ED
  4. Shri G.S. Bhati, ED

- PFC
  1. Shri Rajeev Sharma, CMD
  2. Shri P.K Singh, Director (Commercial)
  3. Ms. Palka Sahni, ED

- NTPC
  1. Shri Gurdeep Singh, CMD
  2. Shri A.K. Gupta, Director (Commercial)

- Powergrid
  Shri Rajesh kumar, ED

- Andhra Pradesh
  Shri K. Ranganatham, Advisor (Energy), Govt of Andhra Pradesh

- Arunachal Pradesh
  Shri G.S Meena, Commissioner cum Secretary (Power)
• **Assam**
  Shri Abhijit Bhuyan, GM, APDCL

• **Bihar**
  Shri R. Lakshmanan, MD, SBPDCL

• **Chhattisgarh**
  Shri Ankit Anand, Special Secretary (IC), Energy and MD, CSPDCL

• **Gujarat**
  1. Shri Bhavin Pandya, MD, PGVCL
  2. Shri K. M. Bhuva, Director (Tech.), GUVNL

• **Haryana**
  Shri Vineet Garg, Principal Secretary (Power)

• **Himachal Pradesh**
  Shri S.N. Uperti, CE, HPSEB

• **Jammu & Kashmir**
  Shri Avinash Dubey, Development Commissioner (Power), JKPDD

• **Jharkhand**
  Shri Prashant Chaturvedi, Resident Engineer, JBVNL

• **Karnataka**
  Shri P. Ravi Kumar, Addl. Chief Secretary (Energy), Govt of Karnataka

• **Kerala**
  Shri N.S. Pillai, CMD, KSEB Ltd

• **Madhya Pradesh**
  Shri Akash Tripathi, MD, MPPsKVVCL

• **Maharashtra**
  Shri Bhujang Khandare, C.E, MSEDCL

• **Manipur**
  Shri O. Kartik Singh, GM, MSPDCL
• **Meghalaya**
  Shri E.B. Kharmujai, CE, MePDCL

• **Nagaland**
  Shri Khose Sale, CE (Department of Power)

• **Odisha**
  Shri Hemant Sharma, Commissioner cum Pr.Secretary (Energy) & CMD, OPTCL

• **Punjab**
  Shri Baldev Singh Sran, CMD, PSPCL

• **Rajasthan**
  1. Shri Naresh Pal Gangwar, Principal Secretary (Energy)
  2. Shri A.K. Gupta, MD, JVVNL
  3. Shri S.S. Yadav, MD, JdVVNL
  4. Shri B.M. Bhamu, MD, AVVNL

• **Tamil Nadu**
  Shri Vikram Kapur, CMD, TANGEDCO
  Mrs Rani, CE, TANGEDCO

• **Telangana**
  Shri G. Raghuram Reddy, CMD, TSSPDCL

• **Tripura**
  Dr. M.S. Kele, CMD, TSECL

• **Uttar Pradesh**
  1. Shri Alok Kumar, Principal Secretary (Energy), Govt. of Uttar Pradesh
  2. Ms. Aparna U, MD, UPPCL

• **Uttarakhand**
  Shri Atul Kumar Agrawal, Director (Operations), UPCL

• **West Bengal**
  1. Shri Gautam Sengupta, Director (Projects), WBSEDCL
  2. Shri Surajit Chakraborty, Director (Generation), WBSEDCL