No. 44/13/2014-RE  
Government of India  
Ministry of Power

**********

Shram Shakti Bhawan, Rafi Marg,  
New Delhi, dated 4th January, 2016

Subject: Minutes of the 10th Review, Planning and Monitoring (RPM) Meeting of Ministry of Power held on 11.12.2015 at New Delhi – regarding.

The undersigned is directed to forward herewith a copy of the Minutes of the 10th Review, Planning and Monitoring (RPM) Meeting of Ministry of Power held under the Chairmanship of Hon'ble MOSP (I/C) on 11.12.2015 at New Delhi for taking necessary action and circulation to all concerned.

Encl: as above.

(A. K. Mitra)

Under Secretary to the Government of India
Telefax:- 2371 9637

To

(i) CMD, REC, Core-4, Scope Complex, Lodhi Road, New Delhi

Copy to:

PPS to Secretary(P) / PPS to AS(BPP)/PPS to AS(BNS) / PS to all JSs / PA to DS(RE), Ministry of Power.
Minutes of the 10th Review, Planning and Monitoring (RPM) meeting of Ministry of Power held on 11th December, 2015 at SCOPE Convention Centre, SCOPE Complex, Lodhi Road, New Delhi.

The 10th RPM meeting was convened on 11th December 2015 wherein senior officials from Ministry of Power, CPSUs, CEA and representatives from State Govt. and Power Utilities participated. Hon’ble Minister of State (I/C) for Power, Coal and New & Renewable Energy also graced the meeting. The list of participants is enclosed as Annex.

2. Broad agenda was briefed by Additional Secretary, Ministry of Power which included DDUGJY, IPDS, UDAY, PFA, Ease of Doing Business, Transmission Projects etc. With regard to Village Electrification programme, Additional Secretary reiterated that weekly report is being sent to PMO for review and requested States to give priority with concerted efforts to achieve the goal within timelines.

3. **Deendayal Upadhyaya Gram Jyoti Yojana (DDUGJY)**

Dr. Dinesh Arora, ED, REC made a presentation covering status of electrification of 18452 un-electrified villages in the country, State wise targets & achievements, status of award and status of sanction of off-grid villages. State-wise review was carried out through Mobile App (GARV-Grameen Vidyutikaran). During review, following major action points have emerged:

(i) Progress of village electrification in Jharkhand, Chhattisgarh, Assam, Uttar Pradesh, Madhya Pradesh and Manipur is slow vis-à-vis targets for 2015-16. Representatives from these States assured to expedite execution of works to achieve the targets.

(ii) Jharkhand reported progress of 203 villages under State Plan, however list of these villages is yet to be received. Progress of these villages need to be verified through GVAs.

(iii) UP also reported progress of around 200 villages for which list of villages need to be submitted by the State for verification.

(iv) Chhattisgarh assured that electrification of about 318 villages shall be definitely completed by 31.03.2015 and efforts shall be made to achieve more.

(v) Uttarakhand raised the issue of delay in Forest Clearance which adversely affect timelines for village electrification. It was suggested that Ministry of Power may take up the matter with the Ministry of Environment & Forest at Central level to expedite forest clearance.

(vi) States were requested to regularly review the progress with GVAs and to utilize their services for field inspections to ensure electrification of remaining villages in a time bound manner.

(vii) States were also requested to use Mobile App for detailed review of progress and resolving of issues timely.
(viii) Henceforth, progress in RPM meeting shall also be reviewed through Mobile App.

(ix) In the past, around 100-50 villages were being electrified every week. We need to target 200 plus villages per week to ensure achievement as per timelines. REC will share with the States/DISCOMs, the list of villages where work is completed and ready for energization.

a) Status of award

(i) It was observed that 494 villages (Assam-173, Jharkhand-296, J&K-25) sanctioned in XII Plan are yet to be awarded in spite of rigorous persuasion and follow up. Concerned States were advised to ensure award of these villages by 31.12.2015.

(ii) Further, award of 3800 villages (Odisha-521, Assam-809, Jharkhand-1097, Arunachal-1454, Meghalaya-894 etc.) sanctioned under DDUGJY also need to be expedited. Concerned States were advised to ensure award of these villages by 31.12.2015.

b) Sanction of off-grid villages

(i) It was observed that DPRs for remaining 252 villages (Meghalaya-145, Jharkhand-83, Odisha-21, Assam-3) yet to be submitted to REC for appraisal and consideration of sanction. Concerned States were advised to ensure submission of DPRs by 20.12.2015.

(ii) Award of sanctioned off-grid villages to be ensured by 31.01.2016.

c) Submission of district-wise supplementary DPRs for projects sanctioned under DDUGJY

(i) It was observed that the States of Gujarat, Odisha, Tripura and Nagaland have submitted only district-wise, component-wise costs and infrastructure details yet to be submitted them. These States to ensure submission of infrastructure details by 20.12.2015.

(ii) States of Karnataka, Telangana, Andhra Pradesh, Jharkhand, Uttarakhand, Arunachal, Mizoram, Manipur and Assam not submitted both the cost part as well as infrastructure details. These States to ensure submission of complete district-wise details by 31.12.2015.

d) Priority and Focus areas

States were advised to give due priority and focus on following:

(i) Electrification of all un-electrified villages including off-grid by 31st March 2017

(ii) Access to electricity to all households in the targeted 18452 villages.

(iii) Villages under SAGY

(iv) 90 districts where ST Population is more than 50%
(v) 168 districts where ST Population is more than 25%
(vi) 6431 villages in 76 LWE districts
(vii) Creating Grid Access to around 14000 Telecom Towers
(viii) 1159 villages where Schools

States need to regularly submit information in respect of SC/ST, LWE areas etc. in a structured format to the Ministry of Power. Format in this regard shall be shared with States.

e) Release of free electricity connections to sanctioned BPL households

i. It was observed that out of 357 Lakh BPL Households sanctioned under X, XI, XII Plan projects, 186 Lakhs (52%) have been electrified and balance 170 Lakhs are to be electrified by December 2016. In the balance 170 Lakh Households, 89% remain in 5 States viz., Bihar (77.62 Lakh), UP (38 Lakh), Odisha (16.58 Lakh), MP (12.76 Lakh) & Jharkhand (7.27 Lakh).

ii. The State of Bihar mentioned that No. of sanctioned BPL households are in fact No. of BPL families and generally 2-3 BPL families reside in one house. Thus one electricity connection released to a BPL household generally covers 2-3 families. Therefore, actual achievement in terms of BPL families is higher than achievement in terms of BPL households. It was further added that achievement beyond 50-60% of sanctioned BPL households may not be feasible.

iii. The states were requested to assess the actual No. of BPL households yet to be electrified in their States and submit information to Ministry of Power.

4. Integrated Power Development Scheme (IPDS)

Ms Radhika Jha, ED, PFC made a detailed presentation on implementation of IPDS. Following Issues, Actions and Timelines/ Responsibility emerged:

<table>
<thead>
<tr>
<th>SN</th>
<th>Issue</th>
<th>Action</th>
<th>Timeline/ Responsibility</th>
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<tbody>
<tr>
<td>1</td>
<td>All States to take advance action for signing of Tripartite Agreement and also appointment of PMA.</td>
<td>Bihar- Appointment of PMA to be expedited. Release of Gol Funds held-up. Compliance sought from other States.</td>
<td>Dec’15 State Secy. &amp; MD’s</td>
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<tr>
<td>2</td>
<td>Baseline AT&amp;C losses are to be established in balance 95 towns in the next 3 months.</td>
<td>Balance towns to be expedited: Bihar: 26/71 Towns, Jharkhand: 18/30 Towns, J&amp;K: 17/30 Towns, Odisha: 12/12 Towns, Goa &amp; Puducherry: 4 Towns each, Arunachal-10/10, Mizu-4/9 Secretary, Energy (Bihar) indicated to complete by Dec’2015. Special Secretary, Energy (Odisha) agreed to</td>
<td>Mar’16 State Secy. &amp; MD’s</td>
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<td>3</td>
<td>Cancellation of yet to be awarded Part-B Projects: Cancellation request received for DHBVN &amp; Bihar (Approved in-principle by Monitoring Committee).</td>
<td>Compliance regarding Award/Request for cancellation awaited from: UHBVN(Haryana) - 18 Towns Odisha-12 Towns - ready for award Jharkhand-30 Towns - Board approval awaited Punjab-22 Towns - to be awarded shortly TN-4 Towns. Reminders to be issued from CMD, PFC to respective Power Secretaries who have not yet awarded balance R-APDRP projects. Work not awarded till 2016 Feb, shall be recommended for cancellation by PFC.</td>
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<td></td>
<td></td>
<td>Jan'16 State Secy. &amp; MD’s. CMD(PFC)</td>
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<td>4</td>
<td>SCADA Control Center Commissioning</td>
<td>Control Center Commissioning targeted in additional 27 Towns [Maha-3, UK-1, Gujarat-6, Kerala-3, Punjab-3, Rajn.-2, Telangana-2, AP-4 &amp; WB-3] Utility to expedite CC building in UP 9, Punjab-3, J&amp;K-2, WB-1, Jharkhand-3, Haryana-1 town. This being a contractual issue between Discoms of Uttar Pradesh and SIA, Uttar Pradesh Govt. to resolve this issue at their level and put up a consolidated proposal likewise to PFC/MoP.</td>
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<td></td>
<td>SCADA Control Centre Building not yet ready in 19 towns. Principal Secretary (Energy), Uttar Pradesh sought reduction in scope of SCADA work due to high cost of PART B components. Hence, SIA’s request of cost escalation for balance works (in view of substantial reduction in scope of work under PART A SCADA w.r.t. reduction in number of FRTU), to be considered favourably by PFC/MoP.</td>
<td>Mar'16 State Secy. &amp; MD’s.</td>
<td></td>
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<tr>
<td>5</td>
<td>Post Go-Live Reports (D1 to D4 reports on town-wise AT&amp;C loss, new connection release, consumer grievance and high-loss feeders): Analyze reasons for non-reduction of AT&amp;C losses in Go Live Towns States to sanitize data for D1-D4 Report (maintain meter/modems &amp; update GIS) D5 Report will be introduced to capture feeder-wise SAIFI/SAIDI from States to analyze reasons and take continuous administrative measures Haryana and Kerala agreed to sanitise by Dec’15 and Mar’16, respectively. Other States to also ensure compliance. Utility to ensure data, immediately.</td>
<td>Ongoing Basis. State Secy. &amp; MD’s. All MD’s by next month.</td>
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</tbody>
</table>
5. **Integrated rating and Quarterly Performance of Discoms**

JS (Distribution) informed that the format for collection of quarterly data has been forwarded to all the utilities/nodal officers by PFC vide letter dt 4th December, 2015. The formats for collection of data have also been uploaded on PFC’s website www.pfcindia.com. JS (MoP) requested the Discoms to submit the information to the respective agencies and PFC at the earliest.
The Discoms of following States didn’t submit the audited accounts for FY 2014-15 for the Integrated rating exercise initiated in 40 State Discoms:

<table>
<thead>
<tr>
<th>S.No.</th>
<th>State</th>
<th>Utility</th>
</tr>
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<tbody>
<tr>
<td>1</td>
<td>Andhra Pradesh</td>
<td>APSPDCL</td>
</tr>
<tr>
<td>2</td>
<td>Assam</td>
<td>APDCL</td>
</tr>
<tr>
<td>3</td>
<td>Chattisgarh</td>
<td>CSPDCL</td>
</tr>
<tr>
<td>4</td>
<td>Haryana</td>
<td>DHBVNL &amp; UHBVNL</td>
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<tr>
<td>6</td>
<td>Himachal Pradesh</td>
<td>HPSEBL</td>
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<tr>
<td>7</td>
<td>Jharkhand</td>
<td>JBVNL</td>
</tr>
<tr>
<td>8</td>
<td>Kerala</td>
<td>KSEBL</td>
</tr>
<tr>
<td>9</td>
<td>Karnataka</td>
<td>GESCOM &amp; MESCOM</td>
</tr>
<tr>
<td>10</td>
<td>Maharashtra</td>
<td>MSEDCL</td>
</tr>
<tr>
<td>11</td>
<td>Meghalaya</td>
<td>MePDCL</td>
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<tr>
<td>12</td>
<td>Punjab</td>
<td>PSPCL</td>
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<tr>
<td>13</td>
<td>Telangana</td>
<td>TSSPDCL</td>
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<tr>
<td>14</td>
<td>Tripura</td>
<td>TSECL</td>
</tr>
<tr>
<td>15</td>
<td>Uttar Pradesh</td>
<td>DVVNL, KESCO, MVVNL, PaVVNL, PuVVNL</td>
</tr>
</tbody>
</table>

These Discoms have been requested to expedite the process and submit the audited annual accounts for the year 2014-15 to the respective rating agencies/PFC at the earliest.

6. Metering: addressing Indian utilities' revenue challenge and supporting UDAY

Shri Babu Babel, President, IEEMA made a presentation and highlighted the causes of losses, importance of metering, data collection and integrated billing system to improve operational efficiency and improve revenue. He suggested that data can be analysed and discoms audit the data to develop insights into consumer behaviour and usage.

President, IEEMA has highlighted the following:
1. Act on the root causes of losses. Use cost effective, end to end system solutions that are suited to Indian conditions.
2. Share experiences of successful implementation by various discoms. Use best practice.
3. Consider outsourcing metering, billing and collection services.
4. Procure based on quality and cost after assessing vendor capabilities. Work in partnership with India based vendors with adequate domain knowledge.
5. Before adopting new technology address issues related to people and processes.
6. Create an organisation that delivers effective revenue management.
7. Create effective engineering cells for monitoring, selecting right technology.
8. Provide necessary training and exposure.
9. Launch a mass communication campaign against power theft.

7. Ease of Doing Business - Getting Electricity

i. Shri Vishal Kapoor, Director, Ministry of Power made a detailed presentation on the ‘Ease of Doing Business - Getting Electricity’. He mentioned that according to World Bank ‘Ease of Doing Business Report 2015’, India ranks at 134th position in overall and ranks 99th position in ‘Getting Electricity’ in the world. Ministry of Power coordinated the efforts with the Maharashtra and Delhi Governments to simplify the procedures and reduce time for getting electricity connections. The simplified procedure is as follows:

- Step 0: Online submission of application with all documents (0 day)
- Step 1: Field inspection (3 days)
- Step 2: Estimate preparation, load sanction and intimation for fee deposit (4 days)
- Step 3: Fee deposit, installation of meter and flow of electricity (8 days)

ii. The impediments removed for timely electrical connections in Maharashtra and Delhi were discussed. Shri Vishal requested the other States to emulate the same. According to World Bank ‘Ease of Doing Business Report 2016’, India has climbed to rank 130 overall and rank 70 in getting electricity but more efforts needs to be taken to improve the overall rank. The way forward and Action Plan for States to improve ranking is as under:

- Emulate plans to improve ranking.
- Plan for reduction of procedures to 3 steps.
- Plan for reduction of time to 15 days.
- States to devise simplified online mechanism for ROW approval.
- Test Data from Mumbai and Delhi reveals poor take up rate of Online applications from Consumers which can be improved by Public outreach interventions of incentives, advertisements and sensitization to new and easy procedures.
- SAIFI and SAIDI are being monitored for EODB reports - all states to submit monthly data of Utilities to CEA on routine basis.

8. Transmission Projects: State-wise Issues & ROW Clearances

Sh. Anil Jain, ED, PGCIL made a presentation on the ROW issues associated with the Transmission projects and highlighted the following ROW issues, State-wise:

i. Karnataka-

a) 400 kV D/C Dharmapuri (Salem New) – Somanahalli Line-ROW at 24 locations/ 34.5km, held up in Bangalore urban.

b) 400 kV D/C Madhugiri – Yelahanka Line: ROW at Tumkur (2 locations), Bangalore (Urban) (35 locations) and Bangalore (Rural) (10 locations)
c) 400 kV Lilo of Neelamangala Hoody S/c Line at Yelahanka Sub Station: Only 4km stringing is balance, held up for 3 years, State Govt. to intervene for compensation in line with Empowered Committee guidelines.

d) 765 kV S/C Madhugiri – Salem Line: ROW at Tumkur (12 locations), Bangalore (Rural) (44 locations) & Chickballapur (9 locations).

ii. Kerala-

400 kV D/C Edamon (KSEB) – Muvattupuzha Line: Construction works stalled in Kollam, Kottayam, Ernakulam and Pathanamthitta districts, now survey work has resumed and pending for 10 Kms only but getting hampered repeatedly.

iii. Assam-

400kV Biswanath Chariyali – Lower Subhansiri line I & II: works stalled since Dec, 2011 due to agitation against big dams, issues to be resolved with agitating groups.

iv. Odisha-

a) 765kV S/c Angul – Jharsuguda line-I: RoW issue in Angul District for 9 Kms line.

v. Uttar Pradesh-

a) 400 kV D/C (Quad) Dehradun – Bagpat TL and 800 kV Champa-Kurukshtra HVDC TL (Pkg. TW06) lines: Progress affected due to ROW on account of very high compensation demand by the farmers

b) 400 kV D/C Dehradun – Abdullapur Trans. Line: ROW issue in 05 nos. foundations & 01 no. Tower Erection.

c) 400 kV D/C Roorkee – Saharanpur TL: 02 locations/ 2 Kms. effected due to ROW in the MohanpurGada village, Sadar Tehsil in Saharanpur District.

vi. Maharashtra-

a) 400kV D/C (Quad) Aurangabad – Boisar Line: RoW issue by grape gardeners affecting 46 Kms line.

b) Lilo of 400 kV S/C Lonikhand – Kalwa Line at Navi Mumbai GIS Stn. :ROW issue for compensation, now resolved, orders awaited.

Additional Secretary, MoP advised the Energy Secretaries of the concerned States to address the issues on priority so that PGCIL can complete the projects within the timelines.

9. Ease of Doing Business - Getting Electricity

i. Director Distribution made a presentation on ‘getting electricity’ vertical of the Ease of Doing Business report 2016. India has improved its ranking by 29 ranks from 99 to 70 in the current year. However, much needs to be done to improve the ranking further.
ii. There is a need to limit the number of procedures for getting electricity to 3 from the current 5 in both Delhi and Mumbai, as already decided. Similarly the days for electricity connection needs to be drastically brought down from the current 53 days and 123 days respectively for Mumbai and Delhi to 5 days as previously discussed and decided.

iii. Additional secretary MOP flagged the issue of online row clearances with Principal Secretary /Energy /Delhi. Principal Secretary/ Energy/ Delhi advised that the online Row clearances would be operationalized by January, 2016 instead of December, 2015 as advised earlier.

Since SAIFI and SAID data is now a part of the ease of doing business assessment parameters, the states need to ensure regular monitoring of these figures. In addition to this, regular quarterly updates of SAIFI/SAID data may be sent by the states to CEA.

10. **MNRE- Solar Power in India**

Shri Tarun Kapoor, Joint Secretary, MNRE detailed the presentation on Status of Solar Power in India. The highlights are as under:

i. JS presented road map for achieving the 175 GW power through Grid Renewable by year 2022.

ii. 27 Nos. Solar Parks have been approved by MNRE in 21 States and categorized as **Category A:** Solar Parks where work is going on site, **Category B:** Solar Parks where work will start in 3 months’ time & **Category C:** Solar Parks where work may not start in 3 months’ time.

iii. For Arunachal Pradesh, Himachal Pradesh, Nagaland, Telangana, etc. of transmission systems to be declared as ISTS for the solar parks.

iv. PGCIL to expedite tendering and execution process for already nominated ISTS for solar parks.

v. DISCOMs to include grid connected solar rooftops in their proposals submitted to MoP under IPDS.

vi. DISCOMs may directly implement grid connected solar rooftop projects in their areas and MNRE will directly allocate targets to the DISCOMs. They may send their proposal to MNRE for allocation of targets.

vii. For the Grid connected Solar Roof top, States/Discoms to simplify process of inviting applications. Also requested to put up a list of permissible meters with cost and vendors on their website.

viii. DISCOMs are required to comply with the Solar RPO requirement as per Tariff Policy. 3 States (Gujarat, MP & Rajasthan) have complied to 100% Renewable Purchase Obligations (RPO) whereas, 18 States have 4% to 77% compliance and require to fulfill RPO. Balance 9 States, which have not complied to RPO, SERCs of the respective States, need to enforce penalty.

ix. DISCOMs to create dedicated Cell for coordination with internal and external entities.

11. The meeting ended with vote of thanks.

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List of Participants in the RPM Meeting held on 11.12.2015 at Scope Convention Center, New Delhi

In the Chair: Shri Plyush Goyal, Hon’ble MoS (IC) Power, Coal New & Renewable Energy.

• MoP
1. Shri B.N. Sharma, Additional Secretary
2. Dr. A.K. Verma, Joint Secretary (Dist.)
3. Smt. Jyoti Arora, Joint Secretary (R&R)
4. Shri Aniruddha Kumar, Joint Secretary
5. Smt. Varsha Joshi, JS, MNRE
6. Shri Vishal Kapoor, Director, MoP
7. Shri K.K Mishra, Dy. Secretary, MoP

• REC
1. Shri Rajeev Sharma, CMD
2. Shri S.K Gupta, DT
3. Dr. Dinesh Arora, IAS, ED
4. Shri Sunil Kumar, ED (DDUGJY)
5. Shri Sanjeev Garg, ED (Finance)
6. Shri Ashok Awasthi, ED (Ren/Admin.)
7. Shri T.S.C. Bosh, GM (DDUGJY)
8. Shri G.S. Bhati, GM (DDUGJY)
9. Shri Dinesh Kumar, GM (Renewable)
10. Shri Fuzail Ahmed, GM (PMG)
11. Shri J. Banerjee, ZM (EZ), Kolkata
12. Shri N.K. Maurya, ZM, Lucknow
13. Shri D. Nagpal, AGM
14. Shri Subroto Chatterjee, CPM, Bhopal
15. Shri A. Lahri, CPM, Ranchi
16. Shri Hemant Kumar, CPM, Patna
17. Shri S. Pradhan, CPM, Bhubaneswar
18. Shri S. Roy, CPM, Shillong
19. Shri P.P. Singh, CPM, Guwahati
20. Shri Harsh Baweja, CPM, Jaipur
21. Shri Ajay Kumar Gupta, CPM, Jammu
22. Shri Satyaban Sahoo, CM, Raipur

• PFC
1. Smt Radhika Jha, IAS, ED
2. Shri G.S Ghai, ED
3. Shri S. Rudra, GM
4. Shri Subir Saha, GM
5. Shri A.K Papneja, AGM
6. Shri P.B. Hariharan, AGM
7. Shri A.K Shrivastav, AGM
8. Shri Ali Shah, AGM
8. Shri Ali Shah, AGM
9. Shri B.P. Singh, DGM
10. Shri A.M Khan, DGM
11. Shri Pradeep Kumar, DGM
12. Shri Dattatray, DGM, Mumbai
13. Shri B.S. Babu, Sr. Manager
14. Shri Vishwas, SE, Manager
15. Shri Sanjesh Kumar, DM, PFC
16. Smt. Madhurima, Asst. Manager
17. Shri J. Yuvarai, Consultant (IPDC)
18. Shri G.N Chakravorty, Sr. Consultant, Guwahati

- **NTPC**
  1. Shri A.K. Tripathy, GM
  2. Shri Surendra Raina, GM

- **Powergrid:**
  1. Shri Subir Sen, ED
  2. Shri Anil Jain, ED, CMG
  3. B.P. Gantayat, ED (DMS)
  4. Shri K.K. Srivastava, AGM

- **CEA**
  1. Shri R.K Verma, CE

- **Andhra Pradesh**
  1. Shri K Vijayanand, CMD, APTRANSCO
  2. Shri K. Ranganathan, Advisor/Energy

- **Assam**
  1. Shri P. Busarbaruah, MD, APDCL
  2. Shri B.P Goswami, CGM (RE), APDCL
  3. Shri A.C Sasma, CGM, PP&D, APDCL

- **Bihar**
  1. Shri Manish Kumar, MD, BSPHCL
  2. Shri R. Lakshmanam, MD, NBPDCL
  3. Shri Sandeep Kumar, MD, SBPDCL
  4. Shri Keshav Kr, OSD, BSPHCL
  5. Shri Vijay Kumar, GM, NBPDCL
  6. Shri Umang Anand, ARE, BSPHCL
• Chhattisgarh
1. Shri O.P. Yadav, Secretary(Energy)
2. Shri Ankit Anand, MD, CSPDCL
3. Shri S.B. Agrawal, MD(Gen.)se dgvcl, CSEB

• Delhi
1. Shri Sukesh Kumar Jain, Secretary, GNCTD
2. Shri Sanjeev Singh, MD, Delhi Transco
3. Shri Anish Garg, OSD(Power), GNCTD

• Gujarat
1. Shri L. Chuaungo, Principal Secretary, Gujarat
2. Shri Y.R Solanki, SE, DGVCL, Surat
3. Shri C.C. Gandhi, SE, UGVCL

• Haryana
1. Shri A.K. Verma, MD, DHBVNL
2. Shri N.K. Mittal, CGM, UHBVN
3. Shri Manish Dhaiwal, XEN/UHBVNL

• Himachal Pradesh
1. Shri Tarun Shridhar, ACS(Power)
2. Shri J.P Kalta, Director(OP), HPSEBL
3. Shri Rajneesh, Sr. Engineer, HPSEBL

• Jharkhand
1. Shri Rahul Parwar, MD, JBVNL
2. Shri D K Tewatia, Director, JREDA
3. Shri S.C. Thakur, CE, JBVNL

• Jammu & Kashmir
1. Shri Dheeraj Gupta, Commissioner/Secretary
2. Shri Vikas Sharma, Liaison Officer, PDD

• Karnataka
1. Smt. Khushboo Chaudhary, MD, HESCOM
2. Shri M. Mahadev, MD, GESCOM
3. Shri H. Nagesh, Director(T), BESCOM
4. Shri B.T Prakash,GM, BESCOM
5. Shri Harish Kumar, SEE(Projects), MESCOM
• Kerala
  1. Shri Kesavadas.V, CE, KSEB
  2. Smt Jayakumari, K.K, CE, KSEB
  3. Smt Sheela M Daniel, Resident Engineer, KSEB

• Madhya Pradesh
  1. Shri S.K. Yadav, Director(Tech), MP Discom
  2. Shri Nitendra Singh, DGM, MPMKVCL
  3. Shri Ajay Sharma, CGM, MPPVVCL

• Maharashtra
  1. Shri P.S. Newaskar, CE, APDRP, MSEDCL

• Manipur
  1. Shri Shingajit, Project Manager, MSPDCL

• Mizoram
  1. Shri R.K. Gupta, Commissioner, Power Deptt

• Nagaland
  1. Shri K. Maichieo, CE(Power)

• Odisha
  1. Shri Hemant Sharma, CMD, OPTCL/GRIDCO
  2. Shri J.P. Das, Project Head, OPTCL
  3. Shri S.R. Sarangi, GRIDCO

• Punjab
  1. Shri S.C, Director(Finance), PSPCL
  2. Shri K.L. Sharma, Director(Distt), PSPCL
  3. Shri Inderjeet Singh Gill, Addl. SE, PSPCL
  4. Shri A.K. Soni, Dy. CE(APDRP), PDPCL
  5. Smt. Seema Rahga, DGM, PSPCL
  6. Shri J.S. Jammu, ASE/IT, PSPCL
  7. Shri O.S. Bhamba, ASE, PSPCL

• Rajasthan
  1. Shri N. K. Kacholia CE(DDUGJY), JVNL
  2. Shri B.M Bhamu, CE(Comm.), AVVN
  3. Shri D.K. Jain, CAO, JDVVNL
  4. Shri K.L. Gupta, OSD(AIR), JDVVNL
• **Telangana**
  1. Shri G. Raghuma Reddy, CMD, TSSPDCL
  2. Shri B.V. Rao, Director(Operations), TSSPDCL
  3. Shri K.N. Swamy, SE(Projects), TSSPDCL
  4. Shri G. Srinivas, GM(IT), TSNPDCL

• **Tripura**
  1. Shri M. Dabbarm, Add. GM, TSCL

• **Uttar Pradesh**
  1. Shri Sanjay Agarwal, Pr. Secretary
  2. Shri Prabhu N. Singh, MD, DVVNL
  3. Shri S.A. Jain, SE, PVVNL
  4. Shri A.K. Singhal, EE(RAPDRP), PVVNL
  5. Shri G.D. Sen, Nodal RAPDRP, Varanasi, PUVVNL

• **Uttarakhand**
  1. Shri M.K. Jain, Director(Project), UPCL
  2. Shri Purushottam Singh, ED, UJVNL
  3. Shri Arun Kant, EE, UPCL

• **West Bengal**
  1. Shri N.S. Nigam, CMD, WBSEDCL
  2. Shri D. Gupta, CE & Resident Director, WBSEDCL
  3. Shri S. Chakraborti, Resident Director, WBSEDCL

• **ISGF**
  1. Shri Hem Thakral, Sr SG
  2. Shri Akshay Ahuja, Sr SG
  3. Shri Rejipillai

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