No. 44/13/2014-RE  
Government of India  
Ministry of Power  

Shram Shakti Bhawan, Rafi Marg,  
New Delhi, dated 4th May, 2016

Subject: Minutes of the 14th Review, Planning and Monitoring (RPM) Meeting of Ministry of Power held on 12.04.2016 at New Delhi – regarding.

The undersigned is directed to forward herewith a copy of the Minutes of the 14th Review, Planning and Monitoring (RPM) Meeting of Ministry of Power held under the Chairmanship of Hon’ble MOSP (I/C) on 12.04.2016 at New Delhi for taking necessary action and circulation to all concerned.

Encl: as above.

(A. K. Mitra )  
Under Secretary to the Government of India  
Telefax:- 2371 9637

To

(i) CMD, REC, Core-4, Scope Complex, Lodhi Road, New Delhi

Copy to:

PPS to Secretary(P) / PPS to AS(BPP)/ PS to all JSs / PA to DS(RE), Ministry of Power.
Minutes of the 14th Review, Planning and Monitoring (RPM) meeting of Ministry of Power held on 12th April, 2016 at Hotel Ashoka, New Delhi

The 14th RPM meeting was convened on 12th April 2016 wherein senior officers from Ministry of Power, Energy/Power Secretaries of States, PFC, CEA, CPSUs, CMD/MDs of State Power Utilities and other representatives from State Govt. participated. The list of participants is at Annex.

2. Broad agenda was briefed by Joint Secretary (Dist.), Ministry of Power which included DDUGJY, IPDS, UDAY, Smart Grid, Transmission Plan, PFA and Issues pertaining to MNRE and Coal. Joint Secretary mentioned that the FY 2015-16 has been satisfying year for the Ministry of Power wherein most of the targets have been achieved in power sector. During FY 2015-16, Ministry of Power has achieved the ambitious target of electrifying 7000 un-electrified villages and issuance of bonds for more than Rs. One Lakh Crore under UDAY. However, much tougher targets lie ahead in FY 2016-17 and States should gear up themselves to achieve the same in this Financial Year.

3. Secretary (Power), Govt. of India welcomed all the participants and mentioned that without States cooperation, the targets would not have been achieved. Secretary added that the aim of meeting with State Power Secretaries is to flag, invite and discuss suggestions on policy related issues. To encourage transparency, e-bidding portal with reverse bidding facility has been developed for procurement of short term power. This portal would be extended for bidding medium term & long term power purchases also.

4. Deendayal Upadhyaya Gram Jyoti Yojana (DDUGJY)

Shri T.S.C. Bosh, GM, REC made a presentation covering status of electrification of remaining 18452 un-electrified villages in the country, State wise achievements during FY 2015-16, target for electrification in FY 2016-17, status of award and status of villages where works yet to commence. During the review, following major action points emerged:

- All un-electrified villages to be electrified by December 2016. States may modify the monthly targets within a week keeping target to complete by Dec, 2016.
- Award of contacts for remaining villages in no case later than end of May 2016; especially in Arunachal Pradesh, Assam, Jharkhand, J&K and Odisha.
- Pr. Secretary (Energy), Govt. of Bihar assured that remaining 962 villages will be electrified by November 2016.
- CMD, WBSEDCL informed that all 14 balance UE villages fall in Sunderbans area would be electrified by January 2017.
- Principal Secretary (Energy), Govt. of Maharashtra informed that there are submerged villages, declared under FRA by conversion of tribal hamlets in forest areas and are majorly in Tribal areas. It was clarified that electrification of all villages as per Census 2011 need to be ensured by the State.
- JS (Dist.) stated that Intensive Electrification works in villages is one of the instrument for creation of requisite infrastructure to enhance access to electricity to households and therefore States should also focus on intensive electrification in already electrified villages. States should come forward with their own scheme to provide electricity access to APL households similar to access being provided for BPL households.
On the issue of estimate for APL consumers, CMD, WBSEDCL West Bengal informed that in West Bengal only Rs 379 is being charged from APL households for 200 Watts load. Secretary (Power), Govt. of India appreciated the West Bengal model and advised the States to design similar methodology so that APL HHs get electricity connections without delay.

Secretary (Power), Govt. of India advised the States to prioritize providing access of electricity to all households in 18452 villages. To materialize this, States should organize awareness camps in villages wherein villagers may be educated regarding benefits of electricity in their day to day life.

5. UDAY:

Ms. Ritu Maheshwari, ED, REC made a presentation on UDAY scheme and its status. Following points emerged during the meeting:

- States/ DISCOM (s) were requested that they should take following urgent action for smooth implementation and monitoring of financial and operational parameters defined under UDAY:
  - Nomination of Nodal officer for scheme to facilitate better coordination between State, DISCOM and Ministry of Power.
  - Constitution of State level Review and Monitoring Committee and convening regular meetings.
  - Constitution of DISCOM level Monitoring Committee and convening regular monthly meetings.
  - Requesting DoE for approval of issuance of balance amount bond and issuance of balance bonds during FY 2016-17.
  - Submission of Action plan for achieving AT&C loss reduction

- UDAY cell at REC is already in discussion with States and UTs for any assistance for finalization of MoUs. Further, remaining States like M.P., Maharashtra, Goa, A.P. and UTs like Puducherry had informed that the draft MoUs are at different levels of approval and shall be finalized shortly.

6. IPDS:

Ms Radhika Jha, ED (IPDS), PFC made a detailed presentation on status of implementation of IPDS. Following issues, Actions and Timelines/ Responsibility emerged:

- Secretary (Power) expressed concern that against 1222 Go-Live towns covering 24300 feeders only 10615 feeders [about 500 Go-Live towns] have been linked to NPP out of which only 6874 feeders are communicating. During infrastructure review by Hon’ble PM it has emerged that feeder monitoring can be instrumental in reducing AT&C losses. Secretary (Power) directed PFC to present the exception report regarding submission of feeder data by Discoms in the next RPM meeting.

- In view of observation by some States about poor BSNL connectivity affecting data communication, Secretary (Power) advised to invite BSNL representatives in the next RPM meetings

- Secretary (Power) impressed upon the States/ Discoms to ensure declaration of Go-Live of balance 183 towns in FY16-17. Odisha : 12 Towns yet to be awarded, J&K: 15 Towns ring-fencing yet to be completed, Puducherry 4 Towns resolution of litigation, Rajasthan-81 Towns: No town declared Go-live in past three years, Arunachal, Nagaland, Mizoram, Meghalaya-16 towns in view of non-availability/ poor BSNL connectivity, Bihar-1 town & Jharkhand-3 towns - tardy progress.
Jt. Secretary (Distribution), MoP desired all Discos to put in place an appropriate O & M plan for reliable power supply 24x7 to all consumers, particularly during ensuing months.

Pr. Secretary, Bihar made a presentation on proposed O & M plan of Bihar Discos

Execution of TPA is pending in 28 out of 59 Discos, Appointment of PMA is pending in 21 Discos out of 59. All Discos to ensure that TPA execution and appointment of PMA is done by May/2016.


Secretary (Power) desired that the Quarterly Completion schedule of Part B Projects for FY 16-17 be shared by the Discos for ensuring completion. Balance 792 towns envisaged to be completed, with 358 in FY16-17 & balance 434 in FY17-18.

All Discos/Power Departments were requested to upload Outage Schedule on their Websites in advance as per the standard format that was shared. The URJA App shall be in public domain soon thus the outage information is most crucial. Only 19/48 Discos uploading Outage schedule on their website.

1912 for Electricity Complaints. 36 utilities have implemented 1912. NE, Sikkim, Goa, Puducherry, Rajasthan (Jaipur & Jodhpur discos), UP (PsVVNL & PuVVNL) yet to roll out 1912. J&K yet to roll out in Kashmir area. All States to implement 1912 as PAN India number. Regarding intra-circle operability to be taken up with DoT.

All data flow from Go-Live towns to be without any manual intervention. Data including losses incurred by Discos shall be soon made public through web-portal and URJA app which will lead to Public scrutiny of Discos’ data. Discoms to sanitize data and undertake GIS updation (delta changes).

States to analyse reasons for AT&C losses and take continuous administrative measures.

SAIFI/SADI data submitted by 37 Discos. Discoms to ensure data, and take administrative measures for improvement.

7. NSGM

JS/Distribution informed that the First meeting of Empowered Committee has already been held on 29.03.2016 under the Chairmanship of Secretary (Power) wherein two DPRs for smart grid projects at Amravati, Maharashtra and Chandigarh covering around 1.75 Lakhs consumers with project cost of Rs 118.63 Crores were approved.

Director, NPMU, Sri Prabhu N Singh made a presentation on Smart Grid Revenue Model and Success story about smart meter deployment at Tundla in UP. It was demonstrated that in Tundla just by removing human intervention in billing and basic energy auditing the losses were brought to less than 10% and the project cost was realised in less than 10 months’ time.

He also apprised that SLPMUs are to be created in states corresponding to NPMU. Utilities in the state should also create Smart Grid Cells with suitable strength of employees. The process of training shall be started very soon and the First session is likely to be held in mid-June.

To ensure that the training and capacity building exercise provides maximum benefits to States and DISCOMs, it may be ensured that the employees posted in SLPMU and Smart Grid Cells have at least ten years of service left and they should be dedicatedly deployed for this work for minimum 5 years period.
8. MNRE:

i. Shri Tarun Kapoor, JS, MNRE briefed about the achievements in the solar capacity addition during 2015-16 and complimented the States for over achievements of the targets. He also briefed about the progress made in various schemes of Ministry related to solar power. Thereafter, he made a presentation on solar and non-solar RPO trajectory being proposed by the MNRE in line with the renewable power installed capacity target of 175 GW by 2022. He requested views/suggestions of the States on the same.

ii. Ms. Varsha Joshi, JS, MNRE informed that the wind power capacity addition during 2015-16 was over 3400 MW against the target of 2400 MW and is the highest capacity addition ever achieved in a single financial year. She appreciated the support extended to the wind industry and efforts made by the States for over achieving the targets. She made a brief presentation on issues related to wind energy. She suggested wind power industry to approach States for scheduling and forecasting of wind power. Principal Secretary, Power, Maharashtra suggested that price of wind energy should also now be discovered through competitive bidding instead of preferential tariff.

iii. Santosh D. Vaidya, JS MNRE explained the features of Programme for Rooftop Solar (RTS) projects as approved by the Union Cabinet. He stated that while central subsidy for RTS in residential sector would be 30%, for Government/PSU sector, an incentive cum award scheme is being finalized. The initial assessment of RTS potential of institutions in Central Government/PSU sector is about 5400 MW RTS for 51 Ministries. Considering existing tariff levels, savings from RTS would be substantial. Further with 30% subsidy for residential sector, Discoms and Local Bodies could take initiative for green power and work out attractive RTS schemes for their consumers. By focusing on weaker sections, Discoms could reduce distribution losses, ensure RPO compliance and effectively tackle day peak. Discoms could also recoup investments in RTS through monthly billing. Hence he urged Discoms to undertake RTS projects in big way.

9. Power For All (24x7)

Ms. Jyoti Arora, JS(R&R/Trans), MOP made the presentation on the status of preparation of 24x7 Power for All documents which is a Joint Initiative by Government of India and State Governments.

- JS informed that out of 36 States/UTs, 18 states viz. Rajasthan, Andhra Pradesh, Goa, Uttarakhand, Meghalaya, Jharkhand, Chhattisgarh, Assam, Telangana, Bihar, Haryana, Maharashtra, Punjab, Sikkim, Odisha, Kerala, Karnataka and Gujarat have signed 24x7 ‘Power For All’ Documents. Implementation of the same is being facilitated and monitored in Ministry of Power, GOI.

- It was informed that Concurrence has been received from Nagaland, Madhya Pradesh, West Bengal and Himachal Pradesh. State Elections are being held in West Bengal, therefore, it can be signed after the elections. Other three (3) states documents would be signed in this RPM meeting.

- The documents of other 11 States/UTs have been prepared but awaiting concurrence of the states for signing. JS informed that these documents have been finalised after the meeting with Secretary (P), GOI. Secretary (P) requested States to give their concurrence before 30th April 2016. Time lines for concurrence were given by some states which are indicated in Annex.-I.
Further, JS informed that meetings of three states namely Uttar Pradesh, Tamil Nadu and Arunachal Pradesh at Secretary (P), GOI level are yet to be held. It was decided that the meetings for these 3 states will be held on 26.04.2016.

In the august presence of Hon’ble Minister of State (Independent Charge) for Power, Coal and New & Renewable Energy, 24x7 ‘Power For All’ Documents for 3 States viz., Himachal Pradesh, Nagaland and Madhya Pradesh were signed and exchanged.

10. Perspective Transmission Plan up to 2021-22 for the States/UTs for intra-State transmission system up to 33kV:

i. Chief Engineer (PSPA-2), CEA presented the perspective transmission plan. First part covers detailed transmission requirement for the year 2021-22 and is based on detailed system studies, while the second part for time frame of 2035-36 is indicative only and gives broad transmission requirement. He said that, in the absence of the 19th EPS, which is expected by June 2016, the region wise load demand was estimated based on previous trend and information provided by the States. Regarding the generation addition expected during 13th plan period, an estimate was made considering ongoing and likely capacity addition from conventional generation project. Further, renewable generation (RE) of only 65 GW has been modelled in these studies for which data was available with CEA.

ii. He added that, in order to fully utilize the inter-state transmission assets (planned/ under implementation), states should expedite planning and implementation of their respective intra state systems and its interconnection with various ISTS schemes. He also informed about various 400kV inter-state transmission substations where downstream intra-state transmission system has not been implemented by the states or there is a delay in the implementation. If required by the states, additional 400 kV system can also be planned.

iii. Secretary (Power) informed that the plan also includes sensitivity like - scenarios of low monsoon periods, scenarios of lesser generation than anticipated, etc. The transmission system requirement has been estimated accordingly. JS(Trans), MoP requested the states to prepare integrated planning documents covering transmission requirement down to 33kV level and also including communications system, time frame and financial requirements and ensuring adequacy of the state plans. She requested the States to prepare their perspective plan within a period of two (2) months and said that CEA/CTU can be contacted for any support in preparation of the perspective Plan.

11. Coal Sector Issues:

Joint Secretary, Ministry of Coal briefed the following issues:

i. There is mechanism for alternative resolution mechanism. For any pending issues related to dues, the resolution can be done bilaterally in the forum wherein representation from State and Ministry of Coal are present.

ii. There is now sufficient quantity of domestic coal in the country. State Govt. power plant or any FSA holder IPP within State can switch from imported coal to indigenous domestic coal which will result in decrease of power cost.
iii. Outstanding dues towards Coal India can be reviewed on regular basis as it has risen very much in the past.

iv. Bihar, Punjab, Jharkhand and Rajasthan States raised the coal issues which were resolved by JS, Ministry of Coal.

v. On the request of Secretary, Government of Bihar to allocate full linkage coal for Kanti/Muzaffarpur and Barauni TPSs from CCL by shifting from ECL, it was apprised that a reply has already been sent. Another representation may be sent for examination. Secretary, Government of Jharkhand requested for allotment of some other coal block for UMPP. Secretary, Government of Punjab requested for ‘rail mode’ allocation of a part of CCL linkage coal during paddy season, it was apprised that the request is under favorable consideration and the State should lift full allocated quantity of coal.

vi. Issues discussed:

a) The Central Gencos and the State Gencos were urged to substitute imported coal with indigenous coal in view of the availability of coal with CIL/SCCL. For the purpose of fuel blending, high grade coal of CIL may be taken in place of imported coal.

b) State Governments were requested to nominate a Secretary to the State Government in the Alternative Dispute Resolution Mechanism (ADRM) in order to resolve the bilateral issues between the State Genco and the CIL or its subsidiaries.

c) State Governments were requested to include the outstanding dues payable to CIL by State Gencos and action taken thereon as a regular item in the monthly/quarterly review meetings of the Department.

Outstanding dues of NTPC, NHPC, PGCIL and NEEPCO by States were also discussed and States were told to clear the same expeditiously.

12. MSTC-e-bidding:

CMD MSTC made a presentation on DEEP an e-bidding platform for discovery of efficient electricity price. The main objectives of the portal are:

i. To bring in uniformity in the process of Power procurement across various Discoms in the country.

ii. To provide a common platform with e-Reverse Auction facility for conducting competitive bidding for procurement of power.

iii. To disseminate information to a wider audience comprising of procurers and sellers of power.

iv. To enhance transparency and efficiency in the power procurement process across the country.

13. For Discoms, it would be a single step event creation for short/medium/long term power procurement and allotment would be directly by the system by online and dynamic evaluation.

14. The system facilitates bidding by GENCOs, traders and even other Discoms. Bidders can have a holistic idea about power purchase scenario in the country and concentrate their efforts where supply is less than demand. Bidders will be ensured standard terms and conditions throughout the Nation for
procurement of power. The concept of bucket filling methodology is also introduced in the power procurement and timelines have been set to eliminate any delay in the bidding process.

15. The entire process including e-Reverse Auction is fair and transparent which would lead to maximum benefit for the consumers.

16. Hon’ble Minister of State (I/C) for Power, Coal, New & Renewable Energy in his address to the house stated that he is a proud Minister because of the exemplary dedication and commitment shown by the Team Power in the last 2 years. The high integrity, quality and combined effort will help to service the poorest of the poor in the country. The coal sector, renewable sector and distribution of LEDs by EESL have shown spectacular performance. The ‘Vidyut Pravah’ App has been successfully launched which will pressurize States to procure more power at affordable rates. The e-bidding platform ‘DEEP’ will provide for the same day power procurement and will bring in transparency and efficiency by seamless flow of power. States can give suggestions for all the Apps and portals. The UDAY scheme will be a game changer in power sector and detailed monitoring is being done by Ministry of Power in this regard. He urged all the States to continue to engage and to bring all issues on table which will be dealt with expediency.

17. Meeting ended with vote of thanks.
List of Participants in the RPM Meeting held on 12.04.2016
Hotel Ashoka, Chanakyapuri, New Delhi

In the Chair: Shri Piyush Goyal, Hon’ble Minister of State (IC) for Power, Coal, New & Renewable Energy

MoP

1. Shri P.K Pujari, Secretary
2. Shri B.P Pandey, Addl. Sec, MoP
3. Smt. Jyoti Arora, Joint Secretary
4. Shri A.K Verma, Joint Secretary
5. Smt. Archana Agrawal , JS(Hydro), MoP
6. Shri Aniruddha Kumar, JS(Thermal), MoP
7. Shri Prabhu N. Singh, Director(NPMU), MoP
9. Shri G.S. Swan Za Lian, US

MNRE

1. Shri Upendra Tripathy, Secretary
2. Shri Tarun Kapoor, JS
3. Smt. Varsha Joshi, JS
4. Shri Santosh Vaidya, JS

Coal

Shri R.K. Sinha, JS, Ministry of Coal

CEA

1. Shri Major Singh, Chairperson
2. Shri Mangal Harbhaman, CEA

REC

1. Shri Rajeev Sharma, CMD
2. Shri S.K Gupta, Director(Tech.)
3. Smt Ritu Maheshwari, ED(T&D)
4. Shri Sunil Kumar, ED(DDUGJY)
5. Shri T.S.C. Bosh, GM(DDUGJY)
6. Shri G.S. Bhati, GM(DDUGJY)
7. Shri D. Nagpal, AGM
8. Shri R.K. Gupta, AGM
9. Shri D.K. Gupta, DGM

PFC
1. Smt Radhika Jha, ED
2. Shri S. Rudra, GM
3. Shri Subir Saha, GM
4. Shri Arun Kumar, AGM
5. Shri A.K. Shrivastav, AGM
6. Shri Ali Shah, AGM
7. Shri P.S. Goswami, AGM
8. Shri S.K. Shrivastav, AGM
9. Shri A.K. Papneja, AGM
10. Shri Pradeep Kumar, DGM
11. Shri Rajiv Pharlia, DGM
12. Shri A.P. Tiwari, DGM
13. Shri B. P. Singh, DGM
14. Shri. Kamalpreet, DM
15. Smt. Madhurima, Asst. Manager
16. Shri Sanjay Kumar, DM, IPDS
17. Shri Ashok Rathore, Sr. manager
18. Shri S.D. Joshi
19. Shri. Sanjesh Kumar
20. Shri. Neeraj Singh
21. Shri B. Suresh Babu

NTPC
1. Shri Gurdeep Singh, CMD
2. Shri U.P. Pani, Dir(HR)

NHPC
1. Shri K.M. Singh, CMD

Powergrid
1. Shri I.S. Jha, CMD
2. Shri K.K. Shrivastava, AGM
NEEPCO

1. Shri P.C. Pankaj, CMD, NEEPCO
2. Shri A.G. West Kharkongor, Director(F), NEEPCO
3. Shri H. Bhandari, Coordination, NEEPCO

Andhra Pradesh

1. Shri Ajay Jain, Pr. Secretary(Energy)
2. Shri Shaik Babar, Liaison Officer, AP Transco

Assam

1. Shri Rajiv Kumar Bora, Additional Chief Secy
2. Shri B.P Goswami, CGM (RE), APDCL
3. Shri A. Podder, RAPDRP, APDCL

Arunachal Pradesh

1. Shri K. Tayeng, Commissioner (Power)
2. Shri Marki Loya, Director, APEDA

Andaman & Nicobar

1. Shri Arun Baroka, Principal Secretary (Power)
2. Shri U.K. Paul, EE

Bihar

1. Shri Pratyaya Amrit, Principal Secy (Energy)
2. Shri R. Lakshamanan, MD, NBPDCCL
3. Shri Keshav Ranjan Prasad, OSD to CMD
4. Shri Umang Anand, ARE, BSPHCL

Chhattisgarh

1. Shri O.P. Yadav, Secretary(Energy)
2. Shri Ankit Anand, MD, CSPDCL

Delhi

1. Shri S.K. Jain, Secretary (Power)
2. Shri Ajay Kumar Bisht, Special Secretary (Power)
3. Shri Sanjeev Singh, MD, DTL
Goa

1. Shri Kunal, Secretary (Power)
2. Shri Ravi Ashrit, Executive Engineer

Gujarat

1. Smt. Shahmeena Husain, Director, GUVNL
2. Shri H.M Patel, AGM
3. Shri Solanki Y.R, SE, DGVCL, Surat
4. Shri J.A. Parekh, CE, PGVCL

Haryana

1. Shri Arun Verma, MD, DHBVNCL
2. Shri Manish Dhariwal, XEN/RAPDRP, UHBVN
3. Shri Prem Kumar, XEN, HPGCL
4. Shri Rohtas, XEN, HVPNL
5. Shri T.K. Sharma, UHBVN
6. Shri Sanjeev Kumar Sharma

Himachal Pradesh

1. Shri Tarun Shridhar, Addl. Chief Secretary (Power)
2. Shri D.K.Sharma, MD, HPPCL
3. Shri J.P.Kalte, MD, HPTCL, Shimla

Jammu & Kashmir

1. Shri S. Gul Ayaz, Development Commissioner (Power), PDD

Jharkhand

1. Sri S.K.G, Rahate, Principal Secretary (Energy)

Karnataka

1. Shri T. Ravi Kumar, Addl. Chief Secretary (Energy)
2. Shri Pankaj Kumar Pandey, MD, BESCOM
3. Shri. Chikkananjappa, MD, MESCOM
4. Shri M. Mahadev, MD, GESCOM
5. Shri Venkatesh P.K, EE(IT), MESCOM
6. Shri Aftab Ahmed, SEE (Projects), CESC
7. Shri Giridhar Kulkarni, EE, GESCOM
Kerala
1. Shri M Sivasankar, CMD, KSEB
2. Smt. B. Nina, Director,(Dist&IT), KSEBL

Lakshwadeep
1. Shri Asar Pal Singh, Additional Resident Commissioner

Madhya Pradesh
1. Shri I.C.P Keshari, Principal Secretary (Energy)
2. Shri S.K. Shukla, MD, MPPMCL
3. Shri A.S. Ragherwarshi, DGM, MPPMCL

Maharashtra
1. Shri Mukesh Khullar, Principal Secretary(Energy)
2. Shri C.H.Yerme, ED, MSEDCL
3. Shri S. Soni, CE, MAHADISCOM
4. Shri Prafulla Pathak, MSEBHCL

Manipur
1. Shri Vineet Joshi, Commissioner (Power)
2. Shri R. Sudhan, MD, MSPDCL

Mizoram
1. Shri R.K. Gupta, Commissioner, PE

Nagaland
1. Shri. K.I. Yanger, Secretary(Power)

Odisha
1. Shri Hemant Sharma, CMD, OPTCL/GRIDCO
2. Shri J.P. Das, Project Head, OPTCL

Punjab
1. Smt. Seema bahga, DGM/IT, PSPCL
2. Shri K.L. Sharma, Director, PSPCL

Puducherry
1. Shri K.Mathivanan, SE, Electricity Department
2. Shri R. Santhivisekaran, EE, Electricity Department
Rajasthan
1. Shri Hemanth Gera, MD, AVVN
2. Shri M.K. Agarwal, Director (Projects), RVUNL
3. Shri Prakash Israni, Dy CE (Fuel), RVUNL
4. Shri T.S. Sharma, SE, JVVNL
5. Shri Sona Shishodia, XEN, RVPNL

Sikkim
1. Shri K.B. Kanwar, PCE, Power

Tamil Nadu
1. Shri J. Nirmala Gnanapushpam, CE, TANGEDCO
2. Shri P. Muthiah, JD, TANGEDCO
3. Shri M.A. Helen, Chief Engg., TANGEDCO

Tripura
1. Shri S.K. Ray, CMD, TSECL

Uttar Pradesh
1. Shri Abhishek Prakash, MD, PsVVNL
2. Shri S.K. Mishra, Dir( Fin), DDVVNL, Agra
3. Shri V.P. Verma, Dir(T), MVVNL
4. Shri Deepak Mittal, CE (MM), DVVNL, Agra
5. Shri V.K. Kaushik, Advisor, to MD, PVVNL, Meerut
6. Shri G.D Singh, SE (RAPDRP), PuVVNL
7. Shri Dileep Kumar, SE, RESSPO, UPPCL

Uttarakhand
1. Dr Umakant Panwar, Secretary(Power)
2. Shri S.S. Yadav, MD, UPCL
3. Shri Arun kant, EE(P), UPCL, DDN
4. Shri R.P Sharma, Asst Engg., RVPNL
5. Shri Sudhir Kr. Singh, Ex. Eng. UPCL

West Bengal:
1. Shri Rajesh Pandey, CMD, WBSEDCL
2. Shri Surajit Chakraborti, Resident Director, WBSEDCL

Power Trading Lanco:
1. Shri Naval Kishore, Head, Power Trading

CRISSIL:
1. Shri Raman Gulati, Senior Consultant

Deloitte:
1. Shri Anujesh Dwivedi, Director
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<td>Chandigarh</td>
<td>11.02.16</td>
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<td>11.03.16</td>
<td>22.03.16</td>
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