Subject: Minutes of the 15th Review, Planning and Monitoring (RPM) Meeting of Ministry of Power held on 10.05.2016 at New Delhi – regarding.

The undersigned is directed to forward herewith a copy of the Minutes of the 15th Review, Planning and Monitoring (RPM) Meeting of Ministry of Power held under the Chairmanship of Secretary (Power) on 10.05.2016 at New Delhi for taking necessary action and circulation to all concerned.

Encl: as above.

(A. K. Mitra)

Under Secretary to the Government of India
Telefax: 2371 9637

To

(i) CMD, REC, Core-4, Scope Complex, Lodhi Road, New Delhi

Copy to:

PPS to Secretary(P) / PPS to AS(BPP)/ PS to all JSs / PA to DS(RE), Ministry of Power.
The 15th RPM meeting of MoP was held under the Chairmanship of Secretary Power on 10th May 2016 wherein senior officers from Ministry of Power, REC, PFC, CEA, CPSUs, CMD/MDs of State Power Utilities and other representatives from States participated. The list of participants is enclosed as Annexure-I.

Joint Secretary Dr AK Verma welcomed all the participants and briefed about the agenda for the day and priorities.

I. Deendayal Upadhyaya Gram Jyoti Yojana (DDUGJY)

Dr. Dinesh Arora, ED/REC made a presentation on various issues of rural electrification.

(i) Representatives of Jharkhand, Maharashtra, Bihar and Assam reported that some additional un-electrified villages had been identified by them as below:

<table>
<thead>
<tr>
<th>State</th>
<th>Additional un-electrified villages</th>
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<tbody>
<tr>
<td></td>
<td>Grid</td>
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<tr>
<td>Jharkhand</td>
<td>42</td>
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<tr>
<td>Maharashtra</td>
<td>289</td>
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<tr>
<td>Bihar</td>
<td>116</td>
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<td>Assam</td>
<td>59</td>
</tr>
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<td>Total</td>
<td>348</td>
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It was clarified that electrification of all remaining un-electrified villages should be taken up by the States on priority. It was agreed in principle that all these villages are to be electrified by the States within the funds already sanctioned to the States under DDUGJY or from State Plan funds.

Mode of electrification on-grid/off-grid may be changed subject to concurrence of the concerned State Government and approval of REC.

(ii) States were requested to ensure award of contracts for remaining villages at the earliest and in no case later than May 2016.

(iii) All un-electrified villages are to be electrified by December 2016. Final State wise targets are enclosed at Annexure-II.

(iv) MD, NBPDCCL Bihar informed that there are 180 villages falling in the districts of Patna, Saran, Saharsa, Khagaria, West Champaran & Supaul requiring erection of towers for river crossing in providing connectivity and that request for allowing erection of towers had been sent to REC. It was agreed in-principle to allow erection of towers and REC was advised to issue necessary communication in this connection.

(v) MD, NBPDCCL Bihar informed about savings in ongoing projects due to reduction in scope of BPL connections and requested approval for utilizing the savings for creation of electricity infrastructure in the same project areas. Proposals in this regard may be submitted to REC for consideration of approval on case to case basis provided connections to all BPL households is ensured in the project area. Saving and targeted works along with expenditure needs to be quantified in advance.
(vi) Some of the States requested for inter project utilization of fund released for XI, XII & DDUGJY projects. REC had already issued guidelines in this regard.

(vii) MD, JBNVL Jharkhand informed that electrification works in nearly 776 villages have been completed under their State plan. However, funds for release of electricity connections to rural households should be sanctioned under DDUGJY. JS (Distn.) advised to submit proposal in this regard to REC for further consideration.

(viii) All States were advised to ensure providing access of electricity to all households in 18452 villages. Discoms should organize special campaign to release connections to households.

(ix) States were also advised that signboards at Village level should be installed indicating details of scheme for proactive disclosure as well as creating awareness. A standard design would be shared with States shortly. Necessary directions to be issued by the Implementing Agencies to the contractor for erection of village based signboard.

(x) JS (Dist.) stated that Intensive Electrification works in villages is one of the instrument for creation of requisite infrastructure to enhance access to electricity to households and therefore, States should also focus on intensive electrification in already electrified villages. States were informed that large amount funds (about Rs. 24000 Cr) are still available in RE Component projects sanctioned up to XII Plan. Total 712671 villages (UEV 121095, IEV 591576) were sanctioned, which is more than total inhabited villages. Thus, many villages are being revisited for intensive electrification. States were advised to identify such villages and submit list to REC along with Census Code. Intensive electrification has been reported complete in 351233 villages and States should compile village-wise data on household electrification including available access to households the remaining households in completed villages to ensure level of access to households and additional works required; if any, to provide access to all households. Further, in about 240343 villages which are yet to be completed, it should be ensured that access to all households is created.

(xi) Secretary (Power), Govt. of India emphasized upon feeder monitoring including rural feeders and advised all States / REC to establish monitoring mechanism for DDUGJY projects covering all components of the sanctioned projects.

II. Integrated Power Development System (IPDS)

Ms Radhika Jha, ED (IPDS) made a detailed presentation on status of implementation of IPDS. Following actions points emerged:

- **IPDS Compliances** – Execution of TPA by 23 Discoms and appointment of PMA in 18 Discoms is pending. States to expedite executing TPA and appoint PMA by 31st May 2016.

- **Go-Live of balance towns** – 183 towns [Rajasthan(81), J&K(21), Odisha(12), TN(21), Arunachal(10), Naga(9), Mizoram(8), Meghalaya(4), Puducherry(4), Jharkhand(5), Assam(3), Goa(2), Bihar(2), Manipur(1)] are to be declared Go-Live in FY16-17. Secretary (Power) impressed upon all Discoms to make Feeder data of all Go-Live towns available on NPP simultaneously.

- **Part-B projects** – Focus is required in the States of Bihar, J&K, Kerala, Punjab, TN, UP, NE Region.

- **SCADA Completion** – 28 towns in Rajasthan (5), Gujarat (6), Maharashtra (8), TN (7) & WB (2) envisaged for completion in FY16-17
• Post Go-live Reports - States to submit reports for all Go-Live towns [Kerala (21 towns), Bihar (11), UP (8), Manipur (7), Haryana (3), TN (2), Karnataka (2)], analyse reasons for high AT&C losses, submit SAIFI/SADI and take continuous administrative measures.

• Feeder Metering and NPP - Secretary (Power) expressed concern that although 1222 towns [having 24300 feeders] have been declared Go-Live, only 10617 feeders [from about 500 Go-Live towns] have been linked to NPP and data is being received only from 7451 feeders. States were requested to take proactive steps to link feeders of all Go-Live towns to NPP and to ensure data communication from all feeders to NPP. Sharing of feeder-data is vital to make power distribution business more transparent and accountable. Feeder Metering in 312 feeders of J&K, 68 feeders of Puducherry, 24 feeders of Mizoram and 8 feeders of Meghalaya to be completed by June 2016. Nodal Agency to depict following in future presentations:
  o State wise No. of Go-Live towns
  o No. of 11KV feeders
  o No. of feeders connected to NPP
  o No. of feeders communicating to NPP

• Consumer Connect through 1912 – All Utilities should ensure “1912” as the exclusive electricity complaint number. PFC to take up issues with DoT for early resolution.

• Consumer Connect through publication of Outage Schedule –MDs should ensure uploading of daily outage schedule on web portal in advance [Haryana, Jharkhand, Kerala, Odisha, UP, WB & NE States yet to upload]. SMS may also be sent for outages, as the system has the provision for the same.

• URJA App – ED [IPDS] informed that phase-I of URJA App shall be launched by end-May’16 showcasing daily outage schedule, SAIDI/SAIFI, AT&C loss, data on release of connections and redressal of complaints, 1912 etc. Utilities to facilitate PFC by publishing daily outage schedules, feeder wise SAIDI/SAIFI on daily basis, Operationalization of ‘1912’ etc.

• IT Enablement Phase II - All balance 2600 Urban towns are proposed to be covered for IT Enablement Phase II under IPDS for which in-principle approval has already been accorded. This will be taken up after completion of Go-Live of all R-APDRP towns in the State and availability of Feeder-data of all Go-Live towns of a State on NPP.

• Progressive Quarterly AT&C Loss of Utilities. The Q2 data from Assam, Manipur, Mizoram and Tripura and Q3 data from MVVNL and all NE States (except Meghalaya) is yet to submitted.

• PFMS –Discoms to use PFMS by mapping their accounts and entering details of expenditure and receipts. Utilities to utilise this platform for downstream payments to their vendors/suppliers under IPDS (R-APDRP subsumed).

III. UDAY

Ms. Ritu Maheshwari, ED, REC made a presentation on UDAY scheme and mentioned that after completion of signing of MoU and kick start of financial re-structuring, the 2nd phase of the activities (i.e. monitoring of Operational and financial parameters) under the Scheme has just begun.

• To capture the base line data and to monitor the progress against various parameters, UDAY cell has developed around 20 formats and circulated to all the concerned states for their input as well as any feedback on the same.
  o On the above issue, Secretary (Power), Govt. of India, had also reiterated and emphasized the need & importance of monitoring of various parameters as per the MoUs signed by the respective states and the effective monitoring at different levels envisaged in the scheme.
Status and issues, if any, for joining the UDAY by the remaining states/UTs – States who have agreed to join the scheme but are yet to sign the MoU, were requested to expedite the same and states from whom response are yet to be received are requested to re-look into the scheme.

States were requested to complete all administrative formalities like constitution of State level committee, appointment of nodal officer etc. at the earliest.

Some of the States/Discoms have submitted only the break-up of MoU target data without giving any progress for the month. A few States like Haryana, J&K have not submitted the filled-up monitoring formats for the position as on 30.04.16.

The representatives of States/Discoms were requested to adhered to the time line and submit the monitoring data at regular intervals for successful implementation of the scheme.

IV. Roof Top Solar Projects of MNRE

Shri Santosh D. Vaidya, JS, MNRE highlighted urgent need for signing PPAs/ PSAs by States.

JS made a brief presentation regarding the 3 schemes of Rooftop Solar for Govt/ PSU buildings, Rooftop Solar for SMART cities and Decentralized Solar projects. Under the new scheme for Rooftop Solar for Govt/ PSU buildings, incentive upto 25% of project/ benchmark cost was available. Under the scheme for Rooftop Solar for SMART cities, subsidy of 30% of project/ benchmark cost was available. As SMART cities must have minimum 10% consumption from Solar energy, he stressed that this scheme would be useful. If DISCOMs take up these schemes, the incentive/ subsidy would be sanctioned to them and additional 3% service/ PMC charges on CFA would be granted for processing the scheme. For the proposed scheme Decentralized Solar projects, he stressed on urgent need for submission of Status report on capacities available at all 11 KV, 33 KV, 66 KV and 132 KV substations in the State/ UT.

V. NCIIPC

Mr Sachin Burman, Director, NCIIPC made a presentation on “Critical Information on Power Infrastructure Protection” and briefed that each DISCOM should have Information Security Policy and Threat Protection plan for all critical information being handled by them.

Director, NCIIPC reiterated the DISCOMs for adopting changes in security mechanisms based on DISCOM’s Policy document, Independent Audit mechanism & Third party Audit mechanisms.

The meeting ended with vote of thanks.

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List of Participants in the RPM Meeting held on 15.03.2016 at India International Center, New Delhi

In the Chair: Shri P.K. Pujari, Secretary Power, Ministry of Power, New Delhi

- **MoP**
  1. Shri A.K. Verma, Joint Secretary
  2. Shri Vishal Kapoor, Director (Dist)
  3. Shri K.K. Mishra, DS, MoP

- **MNRE**
  1. Shri Santosh D. Vaidya, Joint Secretary

- **REC**
  1. Shri Rajeev Sharma, CMD
  2. Shri S.K. Gupta, Director (Tech.)
  3. Dr. Dinesh Arora, ED (PMG)
  4. Smt. Ritu Maheshwari, ED (T&D)
  5. Shri Sunil Kumar, ED (DDUGJY)
  6. Shri T.S.C. Bosh, GM (DDUGJY)
  7. Shri G.S. Bhati, GM (DDUGJY)
  8. Shri J. Banerjee, ZM (EZ)
  9. Shri N.K. Maurya, ZM, Lucknow
  10. Shri Subroto Chatterjee, CPM, Bhopal
  11. Shri Anjan Lahiri, CPM, Ranchi
  12. Shri Hemant Kumar, CPM, Patna
  13. Shri Satyaban Sahoo, CM, Raipur
  14. Shri P.P. Singh, CPM, Guwahati
  15. Shri Ajay Kumar Gupta, CPM, Jammu
  16. Shri Harsh Baweja, CPM, Rajasthan
  17. Shri D. Nagpal, AGM
  18. Shri S.C. Garg, AGM
  19. Shri Surendra Pradhan, CPM, Bhubneshwar
  20. Shri S. Roy, Shilong, CPM

- **PFC**
  1. Smt. Radhika Jha, ED
  2. Shri S. Rudra, GM
  3. Shri Subir Saha, GM
  4. Shri Arun Kumar, AGM
  5. Shri A.K. Shrivastav, AGM
  6. Shri P.B. Harhiharam, AGM
  7. Shri Ali Shah, AGM
  8. Shri S.K. Shrivastav, AGM
  9. Shri A.K. Papneja, AGM
  10. Shri Vijay Aggarwal, AGM
  11. Shri Pradeep Kumar, DGM
  12. Shri Dattatraya Ayare, DGM
13. Shri Rajiv Pharlia, DGM
14. Shri A.P Tiwari, DGM
15. Shri B. P. Singh, DGM
16. Shri S.C. Manik, DGM
17. Shri. Kamalpreet, DM
18. Ms. Madhurima, DM
19. Shri S.D. Joshi, AGM
20. Shri. Sanjesh Kumar
21. Shri. Neeraj Singh
22. Shri B.Suresh Babu
23. Shri Ravikant Varma
24. Shri sandeep Kumar, Consultant
25. Shri Hitesh Choudhary, SM, ZMO
26. Shri Tarkeshwar

- **NTPC**
  1. Shri. A.K. Tripathy, GM

- **NHPC**
  1. Shri Om Prakash, CE(E)

- **Powergrid**
  1. Shri BP. Gantayat, ED, PGCIL
  2. Shri K.K. Srivastava, GM

- Shri Annop Kumar

- **Andhra Pradesh**
  1. Shri. H.Y. Dora, CMD, APSPDCL, APSPDCL
  2. Shri. B. Seshu Kumar, Dir (Operation), APEPDCL

- **Assam**
  1. Shri H.K. Sharma, Commissioner and Secretary (Power)
  2. Shri. K. V. Eapen, Chairman, APDCL
  3. Shri P. Buzarbaruah, MD, APDCL
  4. Shri A. Podder, DGM (RAPDRP), APDCL
  5. Shri B.P Goswami, CGM (RE),

- **Arunachal Pradesh**
  1. ER. T. Mara, Chief Engineer, Power Deptt.

- **Bihar**
1. Shri R. Lakshamanan, MD, NBPDCCL
2. Shri Sandeep Kumar R. Pudakalkatti, MD, SBPDCCL
3. Shri S.K.P. Singh, Director(Project), NBPDCCL
4. Shri N.K.P. Singh, Director (Project), SBPDCCL
5. Shri Umang Anand, RE, BSPHCL

- Chhattisgarh
  1. Shri A. Kumar, Chief Engineer, CSPDCL

- Delhi
  1. Shri. Prem Prakash, Director,(Operations), DTL

- Gujarat
  1. Shri B P Buch, Chief Engineer, UGVCL
  2. Shri. Yashodhar Parwal, SE, UGVCL

- Goa
  1. Shri D.S Bhajekar, Chief Engineer, Goa Electricity Deptt.

- Haryana
  2. Shri. Arun Kumar Verma, MD, DHBVN
  3. Shri T. K. Sharma, SE, UHBVN
  4. Shri Anil Sharma, SE/R-APDRP, DHBVN
  5. Shri Manish Dhariwal, XEN/RAPDRP, UHBVN

- Himachal Pradesh
  1. Shri. R. K. Sharma, Director, HPSEBL
  2. Shri. J. K. Juneja, Director, HVPN
  3. Shri. M.M. Matt, SE, HVPN
  4. Shri. S.K. Patharia, SEE(IT), HPSEBL

- JAMMU & KASHMIR
  1. Er. Sheikh Gul Ayaz, Director Finance. PDD
  2. Shri. Shabir Ahmad Khan, AEE(IT), PDD

- Jharkhand
  1. Shri. Rahul Purwar, MD, JBVNL
  2. Shri S.C. Thakur, CE, JBVNL
  3. Shri Arvind Kumar, ESE/JBVNL
  4. Shri Sanjay Kumar, ESE/JBVNL

- Karnataka
  1. Shri Pankaj Kumar Pandey, MD, BESCOM
  2. Shri D. Kiran, MD, CESC
3. Shri. M. Mahadev, MD, GESCOM
4. Smt. Khushboo, MD, HESC
5. Shri Aftab Ahmed, GM (Project), CESC

- **Kerala**
  1. Smt. B. Nina, Director, (Dist & IT), KSEBL
  2. Dr. E. Mohammed Shereef, Dy. CE, Power, KSEBL

- **Madhya Pradesh**
  1. Shri Vivek Kumar Porwal, MD, MPMKVVN
  2. Shri Nagendra Tiwari, ED, MPPKV
  3. Shri Ajay Sharma, CCM, MPMKV
  4. Shri Nitendra Singh, DGM, MPMKV
  5. Shri A.S. Ragherwarshi, DGM, MPPM

- **Maharashtra**
  1. Shri Prafulla Pathak, RM, MSEBHN
  2. Shri. C.H.Yerme, ED(Project), MSEDCL

- **Meghalaya**
  1. Shri. P.S. Thangkhiew, CMD, MeECL
  2. Shri. T. Passah, Director, MePDCL
  3. Shri E.W. Nongrum, Director(Generation), MPGCL

- **Odisha**
  1. Shri Hemant Sharma, CMD, OPTCL/GRIDCO
  2. Shri J.P. Das, Project Head, OPTCL
  3. Shri S.K. Manrow, Dy CE/IT, PSPCL

- **Punjab**
  1. Shri Satnam Singh, CE/RE, APDRP, PSPCL
  2. Shri S.K. Manrow, Dy CE/IT, PSPCL

- **Puducherry**
  1. Shri R. Murali, EE/Electricity Dept.

- **Rajasthan**
  1. Smt Arti Dogra, MD, JdVVNL
  2. Shri. Sunil Mehta, MD, JVVNL
  3. Shri D. K. Sharma MD/Director (Technical), AVVN, Ajmer
  4. Shri V.P. Singh, SE/DDUGY), AVVN
  5. Shri T.S. Sharma, SE, JVVNL

- **Tamil Nadu**
  1. Shri D. Prakash Kumar, SE, TANGEDCO

- **Telangana**
  1. Shri G.R. Reddy, CMD, TSSPDCL
2. Shri T.M Rao, DE(projects), TSNPDCL
3. B. Narsing Rao(Director of Operations) TSNPDCL

- Uttar Pradesh
  1. Shri. A.K. Singh, MD, PuVVNL
  2. Shri. Anil Kumar, Director(Tech.), PsVVNL, Meerut
  3. Shri. S.K. Mishra, Director(Fin), DVVNL, Agra
  4. Shri. Aayush Kumar, ED, UPPCL, Lucknow
  5. Shri D.K. Garg, CE, MuVVNL, Lucknow
  6. Shri. V.K. Kaushik, Advisor, PsVVNL, Meerut
  7. Shri. Yogesh Kumar, PsVVNL
  8. Shri. Praveen Kumar, DVVNL
  9. Shri. Manoj Kumar Jain, DVVNL, Agra

- Uttarakhand
  1. Shri M.K. Jain, Dir(project), UPCL
  2. Shri. Sudhir K Singh, R-APDRP, UPCL
  3. Shri Arun Kant, EE(P), UPCL

- West Bengal:
  1. Shri Rajesh Pandey, CMD, WBSEDCL
  2. Shri Surajit Chakraborti, Resident Director, WBSEDCL
  3. Shri. D. Bhattacharya, AGM (R-APDRP)
  4. Shri. G.D. Singh, SE (R-APDRP)

- Tripura
  1. Shri B.K. Hrangkhawt, AGM/TSECL

- ISGF
  1. Smt. Reena Suri, GM

- IPDS
  1. J Yuvraj, Consultant

- NIC
  1. Shri Amit Mishra, NIC

- CREDA
  1. Shri Rajesh Trivedi, CG
### DDUGJY - Village electrification Targets FY 2016-17

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Annex -II